THIS F	ILING IS
Item 1: 🛛 An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved OMB No.1902-0205 (Expires 05/31/2014)



## FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Vermont Transco LLC

Year/Period of Report

End of

2014/Q2

## FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION									
01 Exact Legal Name of Respondent  Vermont Transco LLC		02 Year/Perio	·						
	The same of desires and all	End of	<u>2014/Q2</u>						
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /									
04 Address of Principal Office at End of Pe 366 Pinnacle Ridge, Rutland, VT 05701	riod (Street, City, State, Zip Co	ode)							
05 Name of Contact Person 06 Title of Contact Person									
Lisa Adamsen		Manager of Accou							
07 Address of Contact Person (Street, City 366 Pinnacle Ridge, Rutland, VT 05701	, State, Zip Code)								
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report						
Area Code	(1) X An Original (2)	☐ A Resubmission	(Mo, Da, Yr)						
(802) 770-6454	ADTIDI V SADDA I EL ALIANA		08/26/2014						
The undersigned officer certifies that:	ARTERLY CORPORATE OFFICER C	ERTIFICATION							
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	wieuge, information, and beliet all stat cial statements, and other financial in	ements or ract contained in this refort,	eport are correct statements conform in all material						
01 Name	03 Signature		04 Date Signed						
Michele C. Nelson 02 Title			(Mo, Da, Yr)						
Vice President of Finance/Treasurer	Michele C. Nelson		08/26/2014						
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma	to knowingly and willingly to make to	any Agency or Department of the	United States any						
	cor within to junouichort.								

e of Respondent nont Transco LLC	T : : : : : : : : : : : : : : : : : : :	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2014/Q2
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r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	able," or "	NA," as appropriate, wh	ere no information or amo	unts have been reported for
Title of Scheo	dule		Reference	Remarks
(a)			Page No.	(0)
Important Changes During the Quarter	<del></del>		108-109	(c) NONE
Comparative Balance Sheet			110-113	
Statement of income for the Quarter			114-117	
Statement of Retained Earnings for the Quarter			118-119	
Statement of Cash Flows			120-121	
Notes to Financial Statements			122-123	NONE
Statement of Accum Comp Income, Comp Incom	ne, and He	dging Activities	122 (a)(b)	NONE
Summary of Utility Plant & Accumulated Provision	ns for Dep	, Amort & Dep	200-201	
Electric Plant In Service and Accum Provision Fo	or Depr by	Function	208	
Transmission Service and Generation Interconne	ection Stud	y Costs	231	
Other Regulatory Assets			232	
Other Regulatory Liabilities			278	NONE
Elec Operating Revenues (Individual Schedule L	ines 300-3	01)	300-301	
Regional Transmission Service Revenues (Accord	unt 457.1)		302	NONE
Electric Prod, Other Power Supply Exp, Trans an	nd Distrib E	хр	324	
Electric Customer Accts, Service, Sales, Admin a	and Genera	al Expenses	325	
Transmission of Electricity for Others			328-330	
Transmission of Electricity by ISO/RTOs			331	NONE
Transmission of Electricity by Others			332	
Deprec, Depl and Amort of Elec Plant (403,403.1	,404,and 4	05) (except A	338	
	nents		397	NONE
Monthly Peak Loads and Energy Output			399	NONE
Monthly Transmission System Peak Load			400	
Monthly ISO/RTO Transmission System Peak Lo	ad		400a	NONE
	Title of Scheol (a)  Important Changes During the Quarter Comparative Balance Sheet Statement of Income for the Quarter Statement of Retained Earnings for the Quarter Statement of Cash Flows Notes to Financial Statements Statement of Accum Comp Income, Comp Income Summary of Utility Plant & Accumulated Provision Electric Plant In Service and Accum Provision Formansission Service and Generation Interconner Other Regulatory Assets Other Regulatory Liabilities Elec Operating Revenues (Individual Schedule Le Regional Transmission Service Revenues (Accome identity Provided Provided Interconner Accts, Service, Sales, Admin and Electric Customer Accts, Service, Sales, Admin and Electric Elec	LIST of rin column (c) the terms "none," "not applicable," or "nin pages. Omit pages where the respondents are "not in pages. Omit pages where the respondents are "not pages. Omit p	In column (c) the terms "none," "not applicable," or "NA," as appropriate, whin pages. Omit pages where the respondents are "none," "not applicable," or "NA," as appropriate, whin pages. Omit pages where the respondents are "none," "not applicable," or "NA," as appropriate, whin pages. Omit pages where the respondents are "none," "not applicable," or "Title of Schedule (a)  Important Changes During the Quarter  Comparative Balance Sheet  Statement of Income for the Quarter  Statement of Retained Earnings for the Quarter  Statement of Cash Flows  Notes to Financial Statements  Statement of Accum Comp Income, Comp Income, and Hedging Activities  Summary of Utility Plant & Accumulated Provisions for Dep. Amort & Dep  Electric Plant In Service and Accum Provision For Depr by Function  Transmission Service and Generation Interconnection Study Costs  Other Regulatory Assets  Other Regulatory Liabilities  Elec Operating Revenues (Individual Schedule Lines 300-301)  Regional Transmission Service Revenues (Account 457.1)  Electric Prod, Other Power Supply Exp, Trans and Distrib Exp  Electric Customer Accts, Service, Sales, Admin and General Expenses  Transmission of Electricity by ISO/RTOs  Transmission of Electricity by SO/RTOs  Transmission of Electricity by Others  Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A  Amounts Included in ISO/RTO Settlement Statements  Monthly Peak Loads and Energy Output  Monthly Transmission System Peak Load	California   Cal

Name of Respondent	T-7-1-				
Vermont Transco LLC			port Is: An Original A Resubmission	Date of Report 08/26/2014	Year/Period of Report End of 2014/Q2
IM	PORTA	ANT	CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given else 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trat Commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual mew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transaction of the served.)  10. Describe briefly any materially important transaction of the served on Page 104 or 10 associate of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data required to the important changes in officers, directors occurred during the reporting period.  14. In the event that the respondent participates in a percent please describe the significant events or transaction and the respondent participates in the extent to which the respondent has amounts loaned each management program(s). Additionally, please as a party or which the respondent has amounts loaned as a management program(s). Additionally, please as a management program(s).	indicated be all where e right is the programma to the programma to the contraction authorized any important legal actions to the contraction actions to the contraction actions to the contractions of the co	ed be a long in the second sec	elow. Make the statem ered. Enter "none," "not he report, make a refer Describe the actual content of consideration, station, merger, or conso, name of the Commiss orief description of the pred. Give date journal or as lands) that have been dother condition. State oution system: State tenation, if any was required each class of service thases, development, per and other parties to an or assumption of liabilities. Give reference to larter: Explain the naturation that wage scale change occedings pending at the respondent not disconnual Report Form Now such person had a mage pending at the respondent company appropriate the proprietary and and the proprietary advanced to its parent and advanced to its parent program(s) and a program and the proprietary advanced to its parent program and the program and the proprietary advanced to its parent program and the program and	ents explicit and precise, of applicable," or "NA" whence to the schedule in wisideration given therefore tate that fact. Didation with other compassion authorizing the transfer entries called for by the Lean acquired or given, assign name of Commission authorizing the approximate that fact also the approximate approximate and purpose of such a ces or guarantees including FERC or State Commission of FERC or State Commission and the end of the year, and the closed elsewhere in this result of the proximate and purpose of such a ces during the year, and the closed elsewhere in this result of the proximate and the proximate and the annual reports and the proximate and the respondent of the powers of the respondent and its proprietary capital ratio to be less to the subsidiary, or affiliated the subsidiary, or affiliated	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Iniform System of Accounts gned or surrendered: Give uthorizing lease and give ned and date operations kimate number of any must also state major wise, giving location and c. In gissuance of short-term sion authorization, as thanges or amendments. The results of any such eport in which an officer, is ated company or known ort to stockholders are cluded on this page. In that may have
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM	: IOITAI	٧.			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Vermont Transco LLC	(2) _ A Resubmission	08/26/2014	2014/Q2
IMPOR'	TANT CHANGES DURING THE QUARTER/YEAR (C	Continued)	

Nam	e of Respondent	This Report Is:	Date of F		Year.	/Period of Report
Vermo	ont Transco LLC	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, 08/26/20	•	End (	of <u>2014/Q2</u>
	COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS	S)	
Line No.	Title of Accoun		Ref. Page No. (b)	End of Qu Bala	nt Year larter/Year ance c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT		un al rece	al all all	
2	Utility Plant (101-106, 114)		200-201		32,290,991	1,047,968,457
3	Construction Work in Progress (107)		200-201		20,582,896	8,471,120
4	TOTAL Utility Plant (Enter Total of lines 2 and		200 004		32,873,887	1,056,439,577
5 6	(Less) Accum. Prov. for Depr. Amort. Depl. (10	J8, 110, 111, 115)	200-201		91,290,099	176,845,732
7	Net Utility Plant (Enter Total of line 4 less 5)  Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Eah (120.1)	202-203	8	91,583,788	879,593,845
8	Nuclear Fuel Materials and Assemblies-Stock		202-203	<u> </u>	- 0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	Account (120.2)				0
10	Spent Nuclear Fuel (120.4)			1		0
11	Nuclear Fuel Under Capital Leases (120.6)		<del> </del>	<del> </del>	0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203	1	Ö	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less			1	0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)	·····		89	1,583,788	879,593,845
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)			Ü	0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				3,069,050	2,734,357
19	(Less) Accum. Prov. for Depr. and Amort. (122	)			0	0
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225		0	0
22	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)		-140		
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)				0	. 0
25	Sinking Funds (125)				357,000	345,000
26 27	Depreciation Fund (126)  Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)		1		0	0
29	Special Funds (Non Major Only) (129)			<u> </u>	0	0
30	Long-Term Portion of Derivative Assets (175)				. 0	0
31	Long-Term Portion of Derivative Assets – Hedg	nes (176)				0
32	TOTAL Other Property and Investments (Lines				3,426,050	3,079,357
33	CURRENT AND ACCRU	<u>``</u>				
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)			1	0,285,157	22,083,665
36	Special Deposits (132-134)				5,669,202	5,709,074
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			1	0,000,000	0
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)				9,280,549	10,470,811
41	Other Accounts Receivable (143)				31,277	32,651
42	(Less) Accum. Prov. for Uncollectible AcctCre				0	0
43	Notes Receivable from Associated Companies			1	0,000,000	13,770,100
45	Accounts Receivable from Assoc. Companies ( Fuel Stock (151)	(140)	227		4,450,725	4,019,443
46	Fuel Stock (191) Fuel Stock Expenses Undistributed (152)		227		<u> </u>	0
47	Residuals (Elec) and Extracted Products (153)		227		٥	0
48	Plant Materials and Operating Supplies (154)		227	1	2,093,787	11,002,776
49	Merchandise (155)		227	<u>'</u>	_,uso,,un	11,002,770
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
FER	C FORM NO. 1 (REV. 12-03)	Page 110			-,	

Nam	e of Respondent	This Report Is:	Date of		Year/F	Period of Report
Vermo	ont Transco LLC	(1) 🛛 An Original	(Mo, Da,	,		0044/00
		(2) A Resubmission	08/26/2		End of	2014/Q2
	COMPARATIVI	E BALANCE SHEET (ASSET	S AND OTHE	R DEBITS	(Continued)	
Line No.	Title of Account	:	Ref. Page No. (b)	End of Qu Bala	nt Year larter/Year ance c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		0	0
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)			0	0
57	Prepayments (165)				3,566,687	2,602,659
58	Advances for Gas (166-167)				0	0
59 60	Interest and Dividends Receivable (171) Rents Receivable (172)				0	0
61	Accrued Utility Revenues (173)			-	0	0
62	Miscellaneous Current and Accrued Assets (17	4)			913	30,563
63	Derivative Instrument Assets (175)	4)		<u> </u>	0	0
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)	3117.1000.0 (170)			0	0
66	(Less) Long-Term Portion of Derivative Instrum	ent Assets - Hedges (176		-		0
67	Total Current and Accrued Assets (Lines 34 thr			1 6	55,378,297	69,721,742
68	DEFERRED DE	BITS				<b>表示的自然等的</b> 是
69	Unamortized Debt Expenses (181)				2,727,321	2,797,842
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232		3,175,207	2,982,955
73	Prelim. Survey and Investigation Charges (Elec				9,719,298	7,501,333
74	Preliminary Natural Gas Survey and Investigation				0	. 0
75 76	Other Preliminary Survey and Investigation Cha	rges (183.2)				0
77	Clearing Accounts (184) Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	<u> </u>	0	0 1,176,548
79	Def. Losses from Disposition of Utility Plt. (187)		233	<u> </u>	0	1,176,348
80	Research, Devel. and Demonstration Expend. (		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				0	0
82	Accumulated Deferred Income Taxes (190)		234		0	0
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			1	5,621,826	14,458,678
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			97	6,009,961	966,853,622
FER!	C FORM NO. 1 (REV. 12-03)	Page 111				

Nam	e of Respondent		eport is:	Date of F		Year/	Period of Report
Vermo	ont Transco LLC	(1) 🗵 (2) 🖂	An Original A Resubmission	(mo, da, 08/26/20		004	of 2014/Q2
	COMPARATIVE B		SHEET (LIABILITIE			end c	л
Line		7, 12, 11102	- OTTELT (EINDIETTIE	O AND OTTE	Curren	<u> </u>	Prior Year
No.				Ref.	End of Qu		End Balance
	Title of Account			Page No.	Bala		12/31
1	PROPRIETARY CAPITAL			(b)	(0	;)	(d)
2	Common Stock Issued (201)			250-251		0	0
3	Preferred Stock Issued (204)			250-251		0	
4	Capital Stock Subscribed (202, 205)			200 201		0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)					0	0
7	Other Paid-In Capital (208-211)			253	44	4,593,170	444,593,170
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
10	(Less) Capital Stock Expense (214)			254b	<u></u>	0	0
11	Retained Earnings (215, 215.1, 216)			118-119	1	3,059,841	12,189,835
12	Unappropriated Undistributed Subsidiary Earnin	igs (216.1)		118-119		0	0
13 14	(Less) Reaquired Capital Stock (217)	(0.1.0)		250-251		<u> </u>	0
15	Noncorporate Proprietorship (Non-major only) ( Accumulated Other Comprehensive Income (21			400(-)(1)		0	0
16	Total Proprietary Capital (lines 2 through 15)	9)		122(a)(b)	45	7 652 044	450 700 005
17	LONG-TERM DEBT				45	7,653,011	456,783,005
18	Bonds (221)			256-257	40	2,966,000	405,662,000
19	(Less) Reaquired Bonds (222)			256-257	. 40	2,900,000 n	400,002,000
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257	<u> </u>	0	0
22	Unamortized Premium on Long-Term Debt (225	5)			<del> </del>	0	0
23	(Less) Unamortized Discount on Long-Term De	bt-Debit (2:	26)			0	0
24	Total Long-Term Debt (lines 18 through 23)		· · · · · · · · · · · · · · · · · · ·		40	2,966,000	405,662,000
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	<u> </u>				0	0
27	Accumulated Provision for Property Insurance (					0	0
28	Accumulated Provision for Injuries and Damage					0	0
29	Accumulated Provision for Pensions and Benefi	()				0	0
30	Accumulated Miscellaneous Operating Provision	ns (228.4)				0	0
31	Accumulated Provision for Rate Refunds (229)	11121				0	0
	Long-Term Portion of Derivative Instrument Liab Long-Term Portion of Derivative Instrument Liab		4		1	0	0
34	Asset Retirement Obligations (230)	mues - ried	uges			0 n	0
35	Total Other Noncurrent Liabilities (lines 26 throu	rch 34)				0	0
	CURRENT AND ACCRUED LIABILITIES	91104)				- V	
	Notes Payable (231)				L	0	0
	Accounts Payable (232)					4,923,739	4,013,854
	Notes Payable to Associated Companies (233)					0	01
	Accounts Payable to Associated Companies (23	34)				4,405,305	5,053,917
41	Customer Deposits (235)					0	0
	Taxes Accrued (236)			262-263		7,208,271	2,117,768
	Interest Accrued (237)					4,984,686	5,046,115
	Dividends Declared (238)					0	0
45	Matured Long-Term Debt (239)					0	0
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Name	e of Respondent	This Re	port is:	Date of F	Report	Year/	Period of Report
Vermo	ont Transco LLC	(1) X	An Original	(mo, da,	yr)		•
		(2)	A Resubmission	08/26/20		end o	<del>-</del> -
	COMPARATIVE B	ALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	T(Sc)ntinued	)
Line				- · · · · · · · · · · · · · · · · · · ·	Curren	II	Prior Year
No.	Title of Account			Ref. Page No.	End of Qu Bala		End Balance 12/31
	(a)			(b)	(0	II	(d)
46	Matured Interest (240)				<u> </u>	0	0
47	Tax Collections Payable (241)					33,804	23,870
48	Miscellaneous Current and Accrued Liabilities (	,				4,320,487	5,370,134
49	Obligations Under Capital Leases-Current (243)	)				0	0:
50 51	Derivative Instrument Liabilities (244) (Less) Long-Term Portion of Derivative Instrument	- 11 ( - 12 ( ) ( ) ( )				0	0
52	Derivative Instrument Liabilities - Hedges (245)	ent ciabilitie:	S			0	0
	(Less) Long-Term Portion of Derivative Instrume	ent Liabilitie	s-Hednes			0	0
	Total Current and Accrued Liabilities (lines 37 th		J 1 loagoo			5,876,292	21,625,658
	DEFERRED CREDITS					.0,010,202	21,020,000
56	Customer Advances for Construction (252)					0	0
	Accumulated Deferred Investment Tax Credits (			266-267	-	0	0
	Deferred Gains from Disposition of Utility Plant	(256)		-		0	0
59	Other Deferred Credits (253)			269		1,159,847	1,179,855
60	Other Regulatory Liabilities (254)			278		0	0
	Unamortized Gain on Reaquired Debt (257)					0	0
	Accum. Deferred Income Taxes-Accel. Amort.(2 Accum. Deferred Income Taxes-Other Property			272-277		0	0
	Accum. Deferred Income Taxes-Other Property  Accum. Deferred Income Taxes-Other (283)	(282)			8	8,354,811	81,603,104
	Total Deferred Credits (lines 56 through 64)				۵	9,514,658	82,782,959
	TOTAL LIABILITIES AND STOCKHOLDER EQ	UITY (lines	16, 24, 35, 54 and 65)			6,009,961	966,853,622
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FERG	C FORM NO. 1 (rev. 12-03)		Page 113				

Nam	e of Respondent	This Report Is:	l Do	a at Danaut	V/D	d of D
	mont Transco LLC	(1) X An Original	Dat   (Mo	e of Report o, Da, Yr)	End of	d of Report 2014/Q2
VOII		(2) A Resubmission	08/	26/2014		2017/02
		STATEMENT OF I	VCOME .			
Quar	•	Column (a) occupie the total	a Earlatina a tha an alak	- hh (-\)h-		(2) 1 11
data	port in column (c) the current year to date balance in column (k). Report in column (d) similar data for	: Column (c) equals the total the previous year. This inform	or adding the data nation is reported	ા n column (g) pit in the annual filin	ıs the data in coll d only	ımn (ı) plus the
2. En	ter in column (e) the balance for the reporting quar	rter and in column (f) the bala	nce for the same	three month perio	d for the prior ve	ar.
3. Re	port in column (g) the quarter to date amounts for	electric utility function; in colu	mn (i) the quarter	to date amounts	for gas utility, and	d in column (k)
	uarter to date amounts for other utility function for			. 4	Fa	el les esclavos es (I)
the q	port in column (h) the quarter to date amounts for uarter to date amounts for other utility function for	electric utility function; in colu the prior vear quarter.	mn (j) tne quarter	to date amounts	for gas utility, and	d in column (I)
5. If a	additional columns are needed, place them in a foo	tnote.				
Λ	al an Occasionic VIII (S. 11)					
	al or Quarterly if applicable not report fourth quarter data in columns (e) and (	f\				
6. Re	port amounts for accounts 412 and 413, Revenues	· <i>)</i> s and Expenses from Utility Pl	ant Leased to Of	hers in another u	tility columnin a s	imilar manner to
a utili	ty department. Spread the amount(s) over lines 2	thru 26 as appropriate. Include	de these amounts	in columns (c) a	nd (d) totals.	annia manna to
7. Re	port amounts in account 414, Other Utility Operation	ng Income, in the same mann	er as accounts 4	12 and 413 above		
Line			Total	Total	Current 3 Months	Prior 3 Months
No.			Current Year to	Prior Year to	Ended	Ended
	Title of Account	(Ref.) Page No.	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter
	(a)	(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME	· · · · · · · · · · · · · · · · · · ·		The state of the state of		
2	Operating Revenues (400)	300-301	84,336,941	78,761,293	41,225,228	39,212,611
3	Operating Expenses					
4	Operation Expenses (401)	320-323	5,585,350	4,811,919	2,187,877	2,725,530
5	Maintenance Expenses (402)	320-323	5,273,050	5,223,561	2,774,643	2,793,088
6	Depreciation Expense (403)	336-337	15,603,883	14,955,684	7,815,428	7,177,094
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort, & Depl. of Utility Plant (404-405)	336-337				
9	Amort, of Utility Plant Acq. Adj. (406)	336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)				
11	Amort, of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
	(Less) Regulatory Credits (407.4)			3		
	Taxes Other Than Income Taxes (408.1)	262-263	9,506,415	8,917,506	4,352,273	4,174,335
15	Income Taxes - Federal (409.1)	262-263	4,814,781	3,480,441	2,407,390	1,740,220
16	- Other (409.1)	262-263	1,209,155	851,613	604,578	425,807
	Provision for Deferred Income Taxes (410.1)	234, 272-277	6,751,707	7,288,071	3,375,853	3,644,036
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
	Investment Tax Credit Adj Net (411.4)	266				
	(Less) Gains from Disp. of Utility Plant (411.6)					
	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	1 24)	48,744,341	45,528,795	23,518,042	22,680,110
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, lin	e 27	35,592,600	33,232,498	17,707,186	16,532,501
}						

Name of Respondent		This Report Is:	Date	e of Report	Year/Period of Repor	-+
Vermont Transco LLC		(1) X An Original (2) A Resubmis	(Mo	, Da, Yr)	End of2014/	
		' '   L	OME FOR THE YEAR (			
10. Give concise explana made to the utility's custo the gross revenues or confidence of the utility to retain such an according affecting reveal expense accounts.  12. If any notes appearin 13. Enter on page 122 a including the basis of allot 14. Explain in a footnote	ortant notes regarding the sations concerning unsettled omers or which may result in sets to which the contingence in revenues or recover amountions concerning significant enues received or costs incurs in the report to stokholder concise explanation of only ocations and apportionment if the previous year's/quarte sufficient for reporting additional concise in the reporting additional control of the previous year's/quarter sufficient for reporting additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional concerning additional content and content a	tatement of income for an rate proceedings where a n material refund to the ut by relates and the tax effections paid with respect to pamounts of any refunds nurred for power or gas pures are applicable to the Stathose changes in accounts from those used in the per's figures are different from the per's fi	y account thereof. contingency exists such illity with respect to power its together with an expla ower or gas purchases. nade or received during ti ches, and a summary of atement of Income, such ting methods made during receding year. Also, give om that reported in prior re-	that refunds of a ma or gas purchases. nation of the major fa ne year resulting fror the adjustments mad notes may be includ g the year which had the appropriate dolla	State for each year effer actors which affect the rimsettlement of any rate de to balance sheet, income at page 122. If an effect on net income ar effect of such change	ected rights ecome, e, es.
ELECT	RIC UTILITY	GASI	JTILITY	T OTI	UEO LITILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	HER UTILITY Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(1)	
	() 医特色性 医电影			1000年 1000年		1
84,336,941	78,761,293					2
等指導性質問題的						3
5,585,350	4,811,919	<del>-</del>				2
5,273,050	5,223,561					5
15,603,883	14,955,684					6
						7
		·				8
						9
						10
						11
						12
						13
9,506,415	8,917,506					14
4,814,781	3,480,441					15
1,209,155	851,613					16
6,751,707	7,288,071					17
						18
						19
						20
						21
						22
						23
						24
48,744,341	45,528,795			. ,,,,		25
35,592,600	33,232,498					26

STATEMENT OF INCOME FOR THE YEAR (communes)		t Transco LLC (1)	A Resubmission			(Mo 08/2	e of Report , Da, Yr) 26/2014	Year/Period End of	d of Report 2014/Q2
(a) (b) (c) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			(Ref.	,	HE YEAR			Ended	Prior 3 Months Ended Quarterly Only
282 Other Income and Declaridance			_	10.					No 4th Quarter (f)
282 Other Income and Declaridance		<del></del>				**			
299 Cibe Income					35,5	592,600	33,232,498	17,707,186	16,532,50
Naturality Operating Income   1		er Income and Deductions			+ 4 (B) (S)	事を表			
Revieruse From Microbandising, Jobbing and Contract Work (415)   7,566   384,731   3,360									
22 (Less) Costs and Exp. of Merchandising, Job. & Contract Work (4/6) 7,555 364,737 3,350 34,737							dan maran	<b>网络拉拉斯特斯</b>	2006年2月
Revenues From Non-utility Operations (417)					•				224,99
43 (Lass) Expenses of Norutilly Operations (417.1)  35 Nonoparating Renta: Income (418)  37 Interest and Dividend Income (419)  43.506  5.010; 1 Earnings of Subdisfury Companies (418.1)  37 Interest and Dividend Income (419)  43.506  5.010; 1 Earnings of Subdisfury Companies (418.1)  38 Allowance (70ther Funds Used Uning Construction (419.1)  43.507  44.507  45.50			(6)			7,555	384,731	3,360	224,99
35   Southy in Earnings of Subsidiary Companies (418.1)   1119   43,000   50,132   16,543   38   Allowance for Other Funds Used During Construction (419.1)   43,4372   1,138,398   279,219   39   Miscoellanous Nonoperating Incorne (427)   20,001   20,001   10,300   43,4372   1,138,398   279,219   39   Miscoellanous Nonoperating Incorne (427)   20,001   20,001   10,300   40   20   20   20   20   20   20									
Security   Earnings of Subsidiary Companies (418.1)   119   43,600   50,132   16,543   71   Interest and Dividend Imorne (419)   434,972   1,138,398   279,219   39   Miscoellaneous Noncoerating Incoree (421)   28,801   20,501   10,300									
37			140	_			<del></del>		
Allowance for Other Funds Used During Construction (418.1)			119			42 606	E0 120	40.540	00.50
Miscellaneous Nonoperating Income (421)									23,560
Sain on Disposition of Property (421.1)   Society   So				-					614,970
1 TOTAL Cher Income (Enter Total of lines 31 thru 40)				<u> </u>		Z0,0UT	20,601	10,300	10,30
42 Other Income Deductions 43 Loss on Discostion of Property (421.2) 44 Inscellaneous Amerization (425) 45 Donathoris (426.1) 46 Life Insurance (426.2) 47 Penatiles (426.3) 48 Exp. for Certain Civic, Political & Related Activities (426.4) 49 Other Deductions (426.6) 50 TOTAL Other Income Deductions (Total of lines 43 thru 49) 51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Than Income Taxes (408.2) 53 Income Taxes-Pederal (409.2) 54 Income Taxes-Pederal (409.2) 55 Provision for Deferred income Taxes (410.2) 56 (Less) Provision for Deferred income Taxes (410.2) 57 Investment Tax Credit (4, 190.2) 58 (Less) Investment Tax Credit (4, 190.2) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 41, 50, 59) 59 Interest Charges 60 Net Other Income and Deductions (Total of lines 41, 50, 59) 50 Interest Charges 61 Interest Charges 62 Interest on Long-Term Debt (427) 59 Interest Charges 63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amortization of Gain on Reaquired Debt (428.1) 65 (Less) Amortization of Gain on Reaquired Debt (428.1) 67 Interest Charges (149.2) 68 (Less) Amortization of Gain on Reaquired Debt (428.1) 69 (Less) Amortization of Gain on Reaquired Debt (428.1) 60 (Less) Amortization of Gain on Reaquired Debt (428.1) 61 (Less) Amortization of Gain on Reaquired Debt (428.1) 62 (Less) Amortization of Gain on Reaquired Debt (428.1) 63 (Less) Amortization of Gain on Reaquired Debt (428.1) 64 (Less) Amortization of Gain on Reaquired Debt (428.1) 65 (Less) Amortization of Gain on Reaquired Debt (428.1) 65 (Less) Amortization of Gain on Reaquired Debt (428.1) 66 (Less) Amortization of Gain on Reaquired Debt (428.1) 76 (Less) Amortization of Gain on Reaquired Debt (428.1) 77 (Lettarodinary Items (Total of lines 27, 80 and 70) 78 (Lettarodinary Items (Total of lines 27, 80 and 70) 79 (Lettarodinary Items (Total of lines 27, 80 and 70) 70 (Lettarodinary Items (Total of lines 28.1) 71 (Lettarodinary Items (Total of lines 28.1) 72 (Lettarodin				+		07 170	1 200 120	306 063	648,830
43   Loss on Disposition of Property (421.2)					J	101,119	1,209,129	300,002	040,030
Miscellaneous Amortization (425)   57,690   79,402   29,180						T			
48   Donations (426.1)   57.690   79.402   29.160     48   Life Insurance (426.2)									
48 Life Insurance (428.2) 47 Panellies (428.3) 48 Exp. for Certain Civic, Political & Related Activities (428.4) 49 Other Deductions (428.5) 50 TOTAL. Other Income Deductions (Total of lines 43 thru 49) 51 Taxes Applic. to Other Income and Deductions 51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Than Income Taxes (408.2) 53 Income Taxes-Pederal (409.2) 54 Income Taxes-Cither (409.2) 55 Provision for Deferred Inc. Taxes (410.2) 56 (Less) Provision for Deferred Inc. Taxes (410.2) 57 Investment Tax Credit Adj-Net (411.5) 58 (Less) Investment Tax Credit (420.2) 59 TOTAL. Taxes on Other Income and Deductions (Total of lines 52-58) 60 Net Other Income and Deductions (Total of lines 52-58) 61 Interest Charges 62 Interest Charges 62 Interest on Long-Term Debt (427) 63 (Less) Amort. of Debt Disc. and Experse (428) 64 Amort. and Experse (428) 65 (Less) Amort. of Premium on Debt-Credit (429.1) 66 (Less) Amort. of Premium on Debt-Credit (429.1) 67 Interest Charges 68 (Less) Amort. of Premium on Debt-Credit (429.1) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net There (149.4) 71 Increase (149.4) 72 Net Interest Charges 73 Extraordinary Items (149.8) 74 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 75 (Less) Amort. of Premium on Debt-Credit (429.1) 76 Interest Charges (149.4) 77 Extraordinary Items 78 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items 79 Extraordinary Items (75 Less line 75) 79 Extraordinary Items (75 Less line 76) 79 Extraordinary Items (75 Less line 75) 79 Extraordinary Items (75 Less line 75) 79 Extraordinary Items (75 Less line 76) 70 Extraordinary Items (75 Less line 77) 70 Extraordinary Items (75 Less line 77) 70 Extraordinary Items (75 Less line 77) 70 Extraordinary Items (75 Less line 77) 70 Extraordinary Items (75 Less line 77) 70 Extraordinary Items (75 Less line 77) 71 Extraordinary Items				_		57 690	79 402	29 160	20,700
47 Penalties (426.3) 48 Exp. for Cortain CMic, Political & Related Activities (426.4) 49 Other Deductions (426.5) 50 TOTAL. Other income Deductions (Total of lines 43 thru 49) 57,890 79,402 29,160 51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Than Income Taxes (408.2) 52 Income Taxes-Cither (409.2) 53 Income Taxes-Cither (409.2) 54 Income Taxes-Cither (409.2) 55 Provision for Deferred inc. Taxes (410.2) 56 (Less) Provision for Deferred inc. Taxes (410.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Investment Tax Credit AdjNet (411.5) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52.58) 60 Net Other Income and Deductions (Total of lines 52.58) 61 Interest Charges 62 Interest Charges 63 Income Taxes (420) 64 Amort. of Debt Disc. and Expense (428) 65 Amort. of Debt Disc. and Expense (428) 66 (Less) Amort. of Premium on Debt-Credit (429.1) 67 (Less) Amort. of Premium on Debt-Credit (429.1) 68 (Less) Amort. of Premium on Debt-Credit (429.1) 69 (Less) Amort. of Premium on Debt-Credit (429.1) 69 (Less) Amort. of Premium on Debt-Credit (429.1) 60 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 61 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 61 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 62 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 63 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 64 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 65 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 66 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 67 (Less) Extraordinary Items (Total of lines 27, 60 and 70) 68 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 77 (Less) Extraordinary Items (Total of lines 27, 60 and 70) 78 (Less) Extraordinary Deductions (435) 79 (Less) Extraordinary Deductions (435) 71 (Less) Extraordinary Deductions (435) 71 (Less) Extraordinary Deductions (435)						01,000	13,402	29,100	20,700
48 Exp. for Certain Clvic, Political & Related Activities (426.4) 49 Other Deductions (426.5) 50 TOTAL Clther income Deductions (Total of lines 43 thru 49) 51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Than Income Taxes (408.2) 53 Income Taxes Federal (409.2) 54 Income Taxes Citier (409.2) 55 Provision for Deferred inc. Taxes (410.2) 56 (Less) Provision for Deferred inc. Taxes (410.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Investment Tax Credit AdjNet (411.5) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52.58) 60 Net Other Income and Deductions (Total of lines 41, 50, 59) 449,469 61 Interest Charges 62 Interest on Long-Term Debt (427) 63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Geni or Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 70 Net Interest Expense (431) 70 Net Interest Expense (541) 70 Net Interest Expense (6431) 70 Net Interest Expense (6431) 70 Net Interest Expense (6431) 70 Net Interest Expense (6431) 70 Net Interest Expense (6431) 70 Net Interest Expense (6431) 71 Interest on Bebt to Assoc. Companies (430) 72 Extraordinary Items (70tal of lines 27, 60 and 70) 73 Extraordinary Items 74 Extraordinary Items (70tal of lines 27, 60 and 70) 75 Net Extraordinary Deductions (135) 76 Net Extraordinary Deductions (135) 77 Extraordinary Items After Taxes (line 75 less line 78)									
49 Other Deductions (426.5) 50 TOTAL Other Income Deductions (Total of lines 43 thru 49) 57.890 57.890 78.402 29.160 51 Taxes Applic, to Other Income and Deductions 52 Taxes Other (Than Income Taxes (408.2) 53 Income Taxes-Federal (409.2) 54 Income Taxes-Federal (409.2) 55 Provision for Deferred Inc. Taxes (410.2) 56 (Less) Provision for Deferred Inc. Taxes (410.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Investment Tax Credit AdjNet (411.5) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52.58) 60 Net Other Income and Deductions (Total of lines 52.58) 61 Interest Charges 62 Interest Charges 63 Amort. of Debt Disc. and Expense (428) 64 Amortzation of Loss on Reaquired Debt (426.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amort. of Premium on Debt-Credit (429.1) 67 Interest Charges 68 (Less) Amort. of Premium on Debt-Credit (429.1) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (431) 71 Net Interest Charges (131) 72 Extraordinary Items (Total of lines 27, 60 and 70) 73 Extraordinary Items 74 (Less) Extraordinary Deductions (Total of lines 27, 60 and 70) 75 Net Extraordinary Items (Total of lines 27, 60 and 70) 76 Extraordinary Items 77 Extraordinary Items (Total of line 73 less line 74) 78 Extraordinary Items (Total of line 75 less line 78) 79 Extraordinary Items After Taxes (line 75 less line 78) 70 Extraordinary Items After Taxes (line 75 less line 78)									
51 Taxes Applic. to Other Income and Deductions 52 Taxes Other Than Income Taxes (408.2) 53 Income Taxes-Federal (409.2) 54 Income Taxes-Federal (409.2) 55 Provision for Deferred Inc. Taxes (410.2) 56 (Less) Provision for Deferred Inc. Taxes (410.2) 57 Investment Tax Credit AdjNet (411.5) 58 (Less) Investment Tax Credit (420) 59 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) 60 Net Other Income and Deductions (Total of lines 41, 50, 59) 61 Interest Charges 62 Interest on Long-Term Debt (427) 63 (Less) Amort. of Premium on Debt-Credit (428.1) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 27, 60 and 70) 71 Interest Charges (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Items (Total of line 75 less line 76) 75 Net Extraordinary Items (Total of line 75 less line 76)									
Taxes Applic. to Other Income and Deductions   262 Taxes Other Tran Income Taxes (408.2)   262-263     262-263	O TOTA	AL Other Income Deductions (Total of lines 43 thru 49)				57 690	79 402	29 160	20,700
153   Income Taxes-Federal (409.2)   262-263   262-263   263   262-263   2	1 Taxes	es Applic. to Other Income and Deductions		£			101102	20,100	20,700
10   10   10   10   10   10   10   10	2 Taxes	es Other Than Income Taxes (408.2)	262-263			Ï			
1   1   1   1   1   1   1   1   1   1	3 Incom	me Taxes-Federal (409.2)							
55 Provision for Deferred Inc. Taxes (410.2)  56 (Less) Provision for Deferred Income Taxes-Cr. (411.2)  57 Investment Tax Credit AdjNet (411.5)  58 (Less) Investment Tax Credit (420)  59 TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)  60 Net Other Income and Deductions (Total of lines 41, 50, 59)  61 Interest Charges  62 Interest on Long-Term Debt (427)  63 Amort. of Debt Disc. and Expense (428)  64 Amortization of Loss on Reaquired Debt (428.1)  65 (Less) Amortization of Gain on Reaquired Debt-Credit (429)  66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)  67 Interest on Debt to Assoc. Companies (430)  68 Other Interest Expense (431)  69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  70 Net Interest Charges (Total of lines 62 thru 69)  72 Extraordinary Items (Total of lines 73 less line 74)  73 Income Taxes-Federal and Other (409.3)  74 Extraordinary Items (Total of line 73 less line 76)	4 Incom	me Taxes-Other (409.2)				1			
56   (Less) Provision for Deferred Income Taxes-Cr. (411.2)   234, 272-277	5 Provis	ision for Deferred Inc. Taxes (410.2)							
Section   Company   Comp	6 (Less)	s) Provision for Deferred Income Taxes-Cr. (411.2)			***				
59         TOTAL Taxes on Ofter Income and Deductions (Total of lines 52-58)           60         Net Other Income and Deductions (Total of lines 41, 50, 59)         449,489         1,129,727         276,902           61         Interest Charges         10,336,145         4,994,686           63         Amort. of Debt Disc. and Expense (428)         70,521         71,175         35,260           64         Amortization of Loss on Reaquired Debt (428.1)         70,521         71,175         35,260           65         (Less) Amortization of Gain on Reaquired Debt-Credit (429)         66         67         67         68         68         68         68         68         68         68         69	7 Invest	stment Tax Credit AdjNet (411.5)							
60       Net Other Income and Deductions (Total of lines 41, 50, 59)       449,489       1,129,727       276,902         61       Interest Charges       9,990,204       10,336,145       4,964,686         63       Amort. of Debt Disc. and Expense (428)       70,521       71,175       35,260         64       Amortization of Loss on Reaquired Debt (428.1)       70,521       71,175       35,260         65       (Less) Amort. of Premium on Debt-Credit (429)       66       67,000       67,000       10,000									
61 Interest Charges 62 Interest on Long-Term Debt (427) 9,990,204 10,336,145 4,984,686 63 Amort. of Debt Disc. and Expense (428) 70,521 71,175 35,260 64 Amortization of Loss on Reaquired Debt (428.1) 70,521 71,175 35,260 70,521 71,175 71,17	9 TOTA	AL Taxes on Other Income and Deductions (Total of lines 52-5	58)				***		
Interest on Long-Term Debt (427)   9,990,204   10,336,145   4,984,686	O Net O	Other Income and Deductions (Total of lines 41, 50, 59)			44	49,489	1,129,727	276,902	628,130
63 Amort. of Debt Disc. and Expense (428) 64 Amortization of Loss on Reaquired Debt (428.1) 65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 89) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)	_						医多克克氏	4数是为雪鸡鸡	
64 Amortization of Loss on Reaquired Debt (428.1)         65 (Less) Amort. of Premium on Debt-Credit (429)         66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)         67 Interest on Debt to Assoc. Companies (430)         68 Other Interest Expense (431)       38,607       76,290       18,385         69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)       177,043       501,174       114,143         70 Net Interest Charges (Total of lines 62 thru 69)       9,922,289       9,982,436       4,924,188         71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)       26,119,800       24,379,789       13,059,900         72 Extraordinary Income (434)       (Less) Extraordinary Deductions (435)       74       (Less) Extraordinary Deductions (435)         75 Net Extraordinary Items (Total of line 73 less line 74)       100,000       262-263       100,000 <td< td=""><td></td><td></td><td></td><td></td><td>9,9</td><td>90,204</td><td>10,336,145</td><td>4,984,686</td><td>5,165,252</td></td<>					9,9	90,204	10,336,145	4,984,686	5,165,252
65 (Less) Amort. of Premium on Debt-Credit (429) 66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary Items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)						70,521	71,175	35,260	35,587
66 (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) 67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)									
67 Interest on Debt to Assoc. Companies (430) 68 Other Interest Expense (431) 69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) 70 Net Interest Charges (Total of lines 62 thru 69) 71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 72 Extraordinary items 73 Extraordinary Income (434) 74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)									
68 Other Interest Expense (431)       38,607       76,290       18,385         69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)       177,043       501,174       114,143         70 Net Interest Charges (Total of lines 62 thru 69)       9,922,289       9,982,436       4,924,188         71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)       26,119,800       24,379,789       13,059,900         72 Extraordinary Income (434)       (Less) Extraordinary Income (434)       74       (Less) Extraordinary Items (Total of line 73 less line 74)         75 Net Extraordinary Items (Total of line 73 less line 74)       262-263       562-263       562-263         77 Extraordinary Items After Taxes (line 75 less line 76)       562-263       562-263       562-263									
69 (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)  70 Net Interest Charges (Total of lines 62 thru 69)  71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)  72 Extraordinary Income (434)  73 Extraordinary Income (434)  74 (Less) Extraordinary Items (Total of line 73 less line 74)  75 Net Extraordinary Items (Total of line 75 less line 76)  76 Income Taxes-Federal and Other (409.3)  77 Extraordinary Items After Taxes (line 75 less line 76)									
70 Net Interest Charges (Total of lines 62 thru 69) 9,922,289 9,982,436 4,924,188  71 Income Before Extraordinary Items (Total of lines 27, 60 and 70) 26,119,800 24,379,789 13,059,900  72 Extraordinary Items  73 Extraordinary Income (434)  74 (Less) Extraordinary Deductions (435)  75 Net Extraordinary Items (Total of line 73 less line 74)  76 Income Taxes-Federal and Other (409.3)  77 Extraordinary Items After Taxes (line 75 less line 76)			//00	_ _			·		24,454
71 Income Before Extraordinary Items (Total of lines 27, 60 and 70)       26,119,800       24,379,789       13,059,900         72 Extraordinary Items       3       Extraordinary Income (434)       4 <td></td> <td></td> <td>r. (432)</td> <td>- -</td> <td></td> <td>-</td> <td></td> <td></td> <td>254,557</td>			r. (432)	- -		-			254,557
72         Extraordinary items           73         Extraordinary Income (434)           74         (Less) Extraordinary Deductions (435)           75         Net Extraordinary Items (Total of line 73 less line 74)           76         Income Taxes-Federal and Other (409.3)           262-263           77         Extraordinary Items After Taxes (line 75 less line 76)									4,970,736
73       Extraordinary Income (434)         74       (Less) Extraordinary Deductions (435)         75       Net Extraordinary Items (Total of line 73 less line 74)         76       Income Taxes-Federal and Other (409.3)         262-263         77       Extraordinary Items After Taxes (line 75 less line 76)					26,11	19,800	24,379,789	13,059,900	12,189,895
74 (Less) Extraordinary Deductions (435) 75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)		<del></del>			1.	1 (1 ) 1		<b>在外的现在分词</b>	
75 Net Extraordinary Items (Total of line 73 less line 74) 76 Income Taxes-Federal and Other (409.3) 77 Extraordinary Items After Taxes (line 75 less line 76)									
76 Income Taxes-Federal and Other (409.3)         262-263           77 Extraordinary Items After Taxes (line 75 less line 76)         .				-					
77 Extraordinary Items After Taxes (line 75 less line 76)			900.000						
			262-263	-		-+			
TO THE PROPERTY OF THE PROPERT					ne 44	10 200	04 970 700	40.050.000	40 400 00=
20,119,000 24,379,709 13,009,900	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Trous (round riminal riminal ri		+	Z0,11	19,000	24,379,789	13,059,900	12,189,895

Narr	ne of Respondent	This Report Is:	Date of I	Report Vos	r/Period of Report
Vermont Transco LLC		(1) 🔯 An Original	(Mo, Da,	Yr) End	
		(2) A Resubmission	08/26/20	114	
4 0	a not report lines 40 50 as the second	STATEMENT OF RETAINED	EARNINGS		
2. Fundi 3. E - 43: 4. S 5. L by c 6. S 7. S 8. E recu	o not report Lines 49-53 on the quarterly versite of the control of the pear o	arnings, unappropriated retained it affected in column (b) attention or appropriation of retained Earnings, reflecting adjustmental stock. It is a tax effect of items shown in the amount reserved or appropriate to be reserved or appropriate.	l earnings accounted earnings. The ents to the open account 439, Adopriated. If such	nt in which recorded ing balance of retain justments to Retaine reservation or appro otals eventually to b	(Accounts 433, 436 ed earnings. Follow ed Earnings. opriation is to be
Line No.	Item (a)		Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (AC	count 216)			
1	Balance-Beginning of Period		EASES N	12,189,835	10,867,039
2	Changes				电影车脑神经显示器
3	Adjustments to Retained Earnings (Account 439)				高品牌的 <b>电</b> 电电路
<u>4</u> 5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10					
11					
12					
13 14			······································		
	TOTAL Debits to Retained Earnings (Acct. 439)				
	Balance Transferred from Income (Account 433 le	ss Account 418 1)		26 440 900	24 270 700
17	Appropriations of Retained Earnings (Acct. 436)	33 Account 410.1)	917 - 127 - 127	26,119,800	24,379,789
18	<u> </u>				
19			<del></del>		
20					
21	7071				
22	TOTAL Appropriations of Retained Earnings (Acct		VINOTE I CONTRACTOR	27	
24	Dividends Declared-Preferred Stock (Account 437	<u>}                                    </u>			<b>报报 生物的现在分</b>
25					
26					
27					
28			-		
	TOTAL Dividends Declared-Preferred Stock (Acct.				
	Dividends Declared-Common Stock (Account 438)			<b>等新老為斯特長期</b> 第	
31 32	LLC Member Distribution			-25,249,794	( 23,056,990)
33					
34					
35					
	TOTAL Dividends Declared-Common Stock (Acct.			-25,249,794	( 23,056,990)
37	Transfers from Acct 216.1, Unapprop. Undistrib. S	ubsidiary Earnings		,-, ,-, ,-, ,-, ,-, ,-, ,-, ,-, ,-, ,-,	( 1/20/120/
	Balance - End of Period (Total 1,9,15,16,22,29,36,			13,059,841	12,189,838
- 1	APPROPRIATED RETAINED EARNINGS (Accour	it 215)	Per 2 (1925) 1 (1925)		CHARLEST ENGINEERING

Man	of December 1	T				
	ne of Respondent mont Transco LLC	This Re	port Is: ]An Original	Date of I (Mo, Da	\/\'\	ear/Period of Report 2014/Q2
V 0	mont transco elc	(2)	A Resubmission	08/26/20		nd of2014/Q2
			MENT OF RETAINED	EARNINGS		
2. Fundi 3. E - 43! 4. S 5. L by c 6. S 7. S 8. E recu	to not report Lines 49-53 on the quarterly versification all changes in appropriated retained existributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary account that the purpose and amount of each reservation in the purpose and amount of each reservation in the debit items in that order. Show dividends for each class and series of cathod separately the State and Federal income explain in a footnote the basis for determining the properties appearing in the report to stockhow notes appearing in the report to stockhow notes appearing in the report to stockhow the state and properties appearing in the report to stockhows.	ernings, use identificate affecte ation or a dearning apital store tax effectors the amount of the a	ied as to the retained d in column (b) appropriation of retaings, reflecting adjustment.  The column in the column	d earnings accounted earnings. The tents to the open account 439, Adeopriated. If such das well as the tents account as the tents account as the tents account accounted.	nt in which recorde ing balance of reta justments to Retai reservation or app otals eventually to	d (Accounts 433, 436 ined earnings. Follow ned Earnings. ropriation is to be
Line No.	Item (a)			Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39 40						
41						
42						
43						
44			7			
45	Tributed Librariod Editings (Floodalit					
	APPROP. RETAINED EARNINGS - AMORT. Res				and 100 miles	
	TOTAL Approp. Retained Earnings-Amort. Reserv			:		
	TOTAL Approp. Retained Earnings (Acct. 215, 21					
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216)	) (Total 38	, 47) (216.1)		13,059,84	12,189,838
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY EAR	NINGS (Account	<b>建设的企业</b>	學母是非常物質的	
40	Report only on an Annual Basis, no Quarterly					
	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.	4)			-	
51	(Less) Dividends Received (Debit)	1)				
52	(1999) Bividerida (Neceived (Debit)					
	Balance-End of Year (Total lines 49 thru 52)	···································				
	Dalamos-Life Of Feat (Total liftes 49 lift) 52)					

Nar	me of Respondent	This Report Is:	Date of Report	V-sufD-d-d-f-D
	mont Transco LLC	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2014/Q2
		(2) A Resubmission	08/26/2014	Lild of
(1) (	Codes to be used (a) Net December 2	STATEMENT OF CA		
(2) Ir Equit (3) C in the (4) In the F	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, of stments, fixed assets, intangibles, etc. information about noncash investing and financing activities avalents at End of Period" with related amounts on the Balan operating Activities - Other: Include gains and losses pertain use activities. Show in the Notes to the Financials the amount of the statements. Do not include on this statement the or amount of leases capitalized with the plant cost.	must be provided in the Notes to note Sheet.  ing to operating activities only. Gaments of interest paid (net of amount of acquire other companies. Provided the companies.	the Financial statements. Also provide a reco	onciliation between "Cash and Cash
Line No.	(a)	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
	Net Cash Flow from Operating Activities:			
	Net Income (Line 78(c) on page 117)		26,119,800	24,379,789
	Noncash Charges (Credits) to Income:			
	Depreciation and Depietion		15,391,187	14,742,988
6	Amortization of Debt Expense  Amortization of Regulatory Asset		70,521	71,176
7			212,695	212,694
	Deferred Income Taxes (Net)			
	Investment Tax Credit Adjustment (Net)		6,751,707	7,288,071
	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory		760,354	-2,131,826
	Net (Increase) Decrease in Allowances Inventory		-1,091,011	-718,976
	Net Increase (Decrease) in Payables and Accrued	Expenses	5,300,281	4 474 004
14		ets	-404,947	4,471,004 72,980
15	Net Increase (Decrease) in Other Regulatory Liabi	lities	10 1,011	1,253,058
	(Less) Allowance for Other Funds Used During Co			1,200,000
17	(Less) Undistributed Earnings from Subsidiary Cor	npanies		
	Other (provide details in footnote):			
	Net (Increase) Decrease in Other Assets and Liabi	lities	-13,005,578	463,624
20				]
21	N. C. I. B			
	Net Cash Provided by (Used in) Operating Activitie	s (Total 2 thru 21)	40,105,009	50,104,582
23	Cash Flows from Investment Activities:			
	Construction and Acquisition of Plant (including Ian			
	Gross Additions to Utility Plant (less nuclear fuel)	ia):		
-	Gross Additions to Nuclear Fuel		-27,381,130	-32,238,100
	Gross Additions to Common Utility Plant			
	Gross Additions to Nonutility Plant		204.000	
	(Less) Allowance for Other Funds Used During Cor	nstruction	-334,693	
	Other (provide details in footnote):			
32				
33				
	Cash Outflows for Plant (Total of lines 26 thru 33)		-27,715,823	-32,238,100
35				02,200,100
	Acquisition of Other Noncurrent Assets (d)			
	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39 1	nvestments in and Advances to Assoc. and Subsid	liary Companies	3,770,100	13,000
	Contributions and Advances from Assoc. and Subsi	idiary Companies		
	Disposition of Investments in (and Advances to)		5000年906年802年	
42 <i> </i> 43	Associated and Subsidiary Companies			
	Purchase of Investment Securities (a)			
	Proceeds from Sales of Investment Securities (a)			
-1	and dates of investment securities (a)			
$\perp$				

Nar	ne of Respondent	This	Report	lo	<del></del>			
	mont Transco LLC	(1)	X An	Original	Date of (Mo, D	f Report a, Yr)		d of Report 2014/Q2
		(2)		Resubmission	08/26/2	2014	End of _	2014/02
(1) (	Codes to be used (a) Not Burney			EMENT OF CASH F				
(2) Ir Equit (3) Co in the	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, of stments, fixed assets, intangibles, etc. offormation about noncash investing and financing activities valents at End of Period" with related amounts on the Balar operating Activities - Other: Include gains and losses pertain see activities. Show in the Notes to the Financials the amounts of the state of the s	must b nce She ning to c	e provide eet. operating	d in the Notes to the Fin	iancial statements.	Also provide a rec	conciliation betwee	en "Cash and Casi should be reporte
the F	vesting Activities: Include at Other (line 31) net cash outflow inancial Statements. Do not include on this statement the or r amount of leases capitalized with the plant cost.	M fo ac	auure otha	r componing Drawide a			h liabilities assum ead provide a reco	ed in the Notes to onciliation of the
Line No.	The state of the s	xplana	ation of (	Codes)	i i	Year to Date	j .	Year to Date
46	(a) Loans Made or Purchased		<del></del>			(b)		(c)
47								
48					-			
49	Net (Increase) Decrease in Receivables							
50	Net (Increase ) Decrease in Inventory		<del></del> .					
	Net (Increase) Decrease in Allowances Held for S	pecula	ation		<del> </del>			
52					-		<u> </u>	
53	Other (provide details in footnote):							
54	Change in Bond Sinking Fund Deposits					-12,000		44.000
55						-12,000	<u> </u>	-11,000
56	Net Cash Provided by (Used in) Investing Activitie	s						
57	Total of lines 34 thru 55)			· · · · · · · · · · · · · · · · · · ·		-23,957,723	3	-32,236,100
58								12 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16
	Cash Flows from Financing Activities:					a dinamenta da man	Contract the	
	Proceeds from Issuance of:							
	Long-Term Debt (b)							
	Preferred Stock Common Stock							
	Other (provide details in footnote):							
65	Other (provide details in footnote):							
	Net Increase in Short-Term Debt (c)							
	Other (provide details in footnote):							
68	( Section of the section).							
69					<u> </u>			
70	Cash Provided by Outside Sources (Total 61 thru 6	39)			<del>-</del>			
71		-,						
72	Payments for Retirement of:							
	Long-term Debt (b)				A (3 1 3 4 4 4 4	-2,696,000		-649,000
	Preferred Stock				-	2,000,000	<u> </u>	-049,000
-	Common Stock				1			
	Other (provide details in footnote):							
77								
	Net Decrease in Short-Term Debt (c)							
	Distribution of Income Before Tax to Members					-25,249,794		-23,056,990
	Dividends on Preferred Stock Dividends on Common Stock							
_	Net Cash Provided by (Used in) Financing Activities							
	Total of lines 70 thru 81)	<del></del>						
84	. can or miles 70 tille 01)		- · · · · · · · · · · · · · · · · · · ·			-27,945,794		-23,705,990
	Net Increase (Decrease) in Cash and Cash Equivale	onto						
	Total of lines 22,57 and 83)	ents				44		
87						-11,798,508		-5,837,508
-	Cash and Cash Equivalents at Beginning of Period		<del>-</del>			22.000.005		07.100
89	-5					22,083,665		27,463,738
90 0	Cash and Cash Equivalents at End of period					10,285,157		04.600.000
$\top$						10,200,107		21,626,230

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Vermont Transco LLC	(1) X An Original (2) A Resubmission	08/26/2014	End of 2014/Q2
	NOTES TO FINANCIAL STATEMENTS	1 - £1	04-4
1. Use the space below for important notes rearnings for the year, and Statement of Cash providing a subheading for each statement et 2. Furnish particulars (details) as to any sign any action initiated by the Internal Revenue S a claim for refund of income taxes of a materion cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments disposition contemplated, giving references to adjustments and requirements as to disposition. Where Accounts 189, Unamortized Loss of an explanation, providing the rate treatment of 5. Give a concise explanation of any retained restrictions.  6. If the notes to financial statements relating applicable and furnish the data required by in 7. For the 3Q disclosures, respondent must private misleading. Disclosures which would substant omitted.  8. For the 3Q disclosures, the disclosures she which have a material effect on the responder completed year in such items as: accounting status of long-term contracts; capitalization in changes resulting from business combination matters shall be provided even though a signing. Finally, if the notes to the financial stateme applicable and furnish the data required by the PAGE 122 INTENTIONALLY LEFTE SEE PAGE 123 FOR REQUIRED IN	regarding the Balance Sheet, Statement Flows, or any account thereof. Classifus except where a note is applicable to mornificant contingent assets or liabilities experice involving possible assessment of ial amount initiated by the utility. Give a sexplain the origin of such amount, delete of Cormmission orders or other authorized thereof. On Reacquired Debt, and 257, Unamortication thereof. On Reacquired Debt, and 257, Unamortication these items. See General Instructed earnings restrictions and state the amount of the respondent company appearing structions above and on pages 114-127 provide in the notes sufficient disclosure attailly duplicate the disclosures contained that the provided where events subsequent. Respondent must include in the note principles and practices; estimates inhered the content of the series of dispositions. However were material including significant new borrowings or material in	fy the notes according to the than one statement. Asstring at end of year, included additional income taxes also a brief explanation of bits and credits during the ations respecting classificated Gain on Reacquired tion 17 of the Uniform Syount of retained earnings of the annual report to the season as to make the integrated in the most recent FEF and to the end of the most recent in the preparation of nodifications of existing final contingencies exist, the nave occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant  Debt, are not used, give stem of Accounts. s affected by such ne stockholders are fluded herein. rim information not RC Annual Report may be recent year have occurred noe the most recently f the financial statements; nancing agreements; and e disclosure of such

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
Vermont Transco LLC	(1) <u>X</u> An Original	(Mo, Da, Yr)	'			
Vermont transco LEC	(2) _ A Resubmission	08/26/2014	2014/Q2			
NOTES TO FINANCIAL STATEMENTS (Continued)						

	ne of Respondent  mont Transco LLC	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q2				
	STATEMENTS OF ACCUMULA			08/26/2014	D HEDOING ACTORITIES				
2. Fo	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES  Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  Report data on a year-to-date basis.								
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	Minimum Pens Liability adjustr (net amount (c)	nent Hedges	· •				
2	Balance of Account 219 at Beginning of Preceding Year  Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	·							
3	Preceding Quarter/Year to Date Changes in Fair Value								
5	Balance of Account 219 at End of Preceding Quarter/Year								
7	Balance of Account 219 at Beginning of Current Year  Current Qtr/Yr to Date Reclassifications								
	from Acct 219 to Net Income  Current Quarter/Year to Date Changes in								
	Fair Value Total (lines 7 and 8)								
	Balance of Account 219 at End of Current Quarter/Year								
•									

Name of Respondent  Vermont Transco LLC		This Report Is: (1) X An Origin			Year/Period of Report End of 2014/Q2				
	STATEMENTS OF	(2) A Resubr	mission 08	/26/2014					
	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES								
1									
line	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carrie	ed Total				
Line No.	Hedges Interest Rate Swaps	Hedges	category of items	Forward from	Comprehensive				
		[Specify]	recorded in Account 219	Page 117, Line 78	3) Income				
1	(f)	(g)	(h)	(i)	<b>(j</b> )				
1 2									
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1	ne of Respondent mont Transco LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/26/2014	Year/Period of Report End of 2014/Q2
		IMARY OF UTILITY PLANT AND AC		
Repo	ort in Column (c) the amount for electric function (h) common function.	FOR DEPRECIATION. AMORTIZAT on, in column (d) the amount for gas		j) report other (specify) and in
Line No.	(a)	ation	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
	Utility Plant			
	In Service		<b>西斯斯斯斯斯斯斯斯斯</b>	
	Plant in Service (Classified)		1,047,005,27	79 1,047,005,27
	Property Under Capital Leases			
	Plant Purchased or Sold			
	Completed Construction not Classified		15,285,71	2 15,285,71
	Experimental Plant Unclassified			
	Total (3 thru 7) Leased to Others		1,062,290,99	1,062,290,99
	Held for Future Use			
	Construction Work in Progress		20 500 80	
	Acquisition Adjustments		20,582,89	6 20,582,89
	Total Utility Plant (8 thru 12)		1 002 072 00	7 4 000 070 00
	Accum Prov for Depr, Amort, & Depl		1,082,873,88 191,290,09	
	Net Utility Plant (13 less 14)		891,583,78	
	Detail of Accum Prov for Depr, Amort & Depl		001,000,70	3 1 4 4 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
17	In Service:			No. 2. Substituti (2017) (C. B. g., September 1932)
18	Depreciation		191,290,09	9 191,290,099
19	Amort & Depl of Producing Nat Gas Land/Lar	nd Right		等品牌 建基金油 建制油
20	Amort of Underground Storage Land/Land Rig	ghts		
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)		191,290,09	9 191,290,099
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
_	Total Leased to Others (24 & 25)			
	Held for Future Use		<b>企品的企业与电影图示</b> 的	<b>对原性基本的重要程序</b> 程
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)  Amort of Plant Acquisition Adj			
	Total Accum Prov (equals 14) (22,26,30,31,32	<b>)</b> \	18182	
00	Total Accum Flov (equals 14) (22,25,30,31,32	<u>-</u> )	191,290,099	191,290,099
				1

Name of Respondent Vermont Transco LLC		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 08/26/2014	Year/Period of Repor	
	SUMMARÝ FOR I	OF UTILITY PLANT AND ACC DEPRECIATION, AMORTIZATI	UMULATED PROVISIONS		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
			造出各种的基础是		_1
	<b>计算器的系统多数的</b> 创度	<b>企业新国际宣传的</b> 中国共和	機構經濟原本的學學	的基準機器開發的經濟	2
					3
					5
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					10
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					12
					13 14
					15
<b>和电影员罗斯市家罗斯</b>	16. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19				16
					17
					18
	<b>。这种是一种基础的生态的</b>			red GREAT AND SHEET	19
					20
					21
	and the state of the second of				22 23
				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	24
					25
Property of the second second second					26
<b>的影響等於明確明認為學學等等的</b>			。 1. 首本的中华军队和联络。 1. 首本的中华军队和联络。	機構造工的多洲東海岸	
					28
					29 30
	。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				31
					32
					33

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
i	·	(1) 🛛 An Original	(Mo, Da, Yr)	
Vermo	nt Transco LLC	(2) A Resubmission	08/26/2014	End of 2014/Q2
	ELECTRIC DI ANTE IN CERVICE			
	ELECTRIC PLANT IN SERVICE			
1. Rep	ort below the original cost of plant in service by	function. In addition to Account 101, in	clude Account 102, and Acco	ount 106. Report in column (b)
the orig	ginal cost of plant in service and in column(c) the	e accumulated provision for depreciation	on and amortization by function	on.
İ				
•				
-			Plant in Service	Accumulated Depreciation
Line			Balance at	and Amortization
No.	ltem		End of Quarter	Balance at End of Quarter
	(a)		(b)	(c)
1	Intangible Plant		7,937	
2	Steam Production Plant			
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional			
5	Hydraulic Production - Pumped Storage			
6	Other Production			
7	Transmission		897,725,959	155,395,694
8	Distribution		,.23,300	
9	Regional Transmission and Market Operation			
10	General		164,557,095	35,894,405
11	TOTAL (Total of lines 1 through 10)		1,062,290,991	191,290,099
	10.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		1,002,200,001	101,200,000
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. [				
FER	C FORM NO. 1/3-Q (REV. 12-05)	Page 208		

Nam	e of Respondent	This Report Is:	Date of F	teport Year	Period of Report			
Vermont Transco LLC		(1) X An Original (2) A Resubmissi	(Mo, Da,	Yr) End	End of 2014/Q2			
<del>                                     </del>	(2) A Resubmission 08/26/2014  Transmission Service and Generation Interconnection Study Costs							
1 Re								
gene	1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.							
2. Lis	st each study separately.							
3. In	column (a) provide the name of the study.	•						
4. In	column (b) report the cost incurred to perform the s	tudy at the end of period.						
5. In	column (c) report the account charged with the cost	of the study.						
0.   1  7.  n	column (d) report the amounts received for reimbur column (e) report the account credited with the reim	sement of the study costs	at end of period.					
Line	(-)		I liming the study.	Reimbursements	<u> </u>			
No.	Description	Costs Incurred During Period	Account Charged	Received During the Period	Account Credited			
	(a)	(b)	(c)	(d)	With Reimbursement (e)			
1	Transmission Studies				(0)			
2								
3								
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6								
7			<del> </del>					
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9								
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11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	Seneca Mountain Wind Project	4,428	186	4,428	186			
	New England Clean Power Link	2,337	186	2,337				
	North Springfield Sustainable	2,007	100	2,331	100			
	Energy Project	0.544	100	0.544	100			
26	Literary i roject	2,544	186	2,544	186			
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

	e of Respondent mont Transco LLC	This Re (1) [X (2)	] An Original ] A Resubmissi	- 1	Date of R (Mo, Da, 08/26/2	a, Yr) 6/2014  End of 2014/Q2		Period of Report of 2014/Q2
			rice and Generation					
gene. 2. Lis 3. In 4. In 5. In 6. In	eport the particulars (details) called for concerning the rator interconnection studies. It each study separately. It column (a) provide the name of the study. It column (b) report the cost incurred to perform the study column (c) report the account charged with the cost column (d) report the amounts received for reimburated column (e) report the account credited with the reimburn column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the column (e) report the account credited with the column (e) report the account credited with the column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the reimburated column (e) report the account credited with the column (e) report the account credited with the reimburated column (e) report the account credited with the column (e) report the account credited with the column (e) report the account credited with the column (e) report the account credited with the column (e) report the account credited with the column (e) report credited with the column (e) report credited with the column (e) relected with the column (e) report credited with the column (e) re	tudy at th t of the si sement c	ne end of period. rudy. of the study costs	at end of pe	riod.	d for performing	transm	nission service and
Line	(a) report the assessment of cartest with the form	Γ.		I	study.	Reimbursem	ents	<u> </u>
No.	Description (a)	Costs	Incurred During Period (b)	Account (c		Received Du the Period (d)	ring d	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
5 6				<u> </u>				
7								
8								
9								
10						-		
11								
12								
13								
14								
15								
16								
17								
18								
19 20								
21	Generation Studies		····					
	Seneca Mountain Wind Project		4,428	100			4 420	100
	New England Clean Power Link	-	2,337				4,428 2,337	
	North Springfield Sustainable	<del> </del>	2,001	100			2,001	100
-	Energy Project		2,544	186			2,544	186
26								
27								
28								
29		ļ <u> </u>						
30								
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32		<u> </u>						
33 34		-						
35		<u> </u>						
36		-						
37		<del> </del>						
38		+						
39		1						
40								
-								

Nam	ne of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report		
Verr	mont Transco LLC	(1) X An Original (2) A Resubmiss	sion	(Mo, Da, Yr) 08/26/2014	End of	End of		
		THER REGULATORY A						
2. M by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 182 lasses. or Regulatory Assets being amortized, show	2.3 at end of period, o	r amounts less t	ncluding rate ord han \$100,000 wh	er docket numb nich ever is less)	er, if applicable. , may be grouped		
Line	Description and Purpose of	Balance at Beginnin		CPF	EDITS	Dalaman at and at		
No.	Other Regulatory Assets	of Current Quarter/Year	Depits	Written off During the Quarter /Year Account	Written off During the Period Amount	Balance at end of Current Quarter/Year		
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Unrecovered Depreciation Expenses SFAS 71				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
2	Docket No ER06-85-000							
3	Amortization Period 1/06 - 12/16	850,776	6	4030	212,694	638,082		
4								
5	Reorganization Costs - VT Transco LLC -	1,094,709		4030	72,981	1,021,728		
6	Docket No AX06-107-000					<u> </u>		
7	Amortization Period 7/06 - 6/21							
8								
9	Company wide effort to evaluate and							
10	reduce operating costs							
11	Docket No. ER14-12-000							
12	Amortization Period 2016-2025	1,037,470	477,927	7		1,515,397		
13			,			1,010,001		
14								
15								
16								
17								
18								
19								
20								
21						· · · · · · · · · · · · · · · · · · ·		
22								
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24						-		
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41								
42								
43								
44	TOTAL:	2,982,955	477,927		285,675	3,175,207		

	me of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Date of Report Year/F			
Ve	ermont Transco LLC	(1) X An Origina (2) A Resubmi		(Mo, Da, Yr) 08/26/2014		End of2014/Q2	
	OT.	HER REGULATORY					
1. F	Report below the particulars (details) called for	concerning other r	equilatory liak	vilities including rat	o order	dookot n	rumbon if
app	Jiicabië.						
2. 1	Minor items (5% of the Balance in Account 254	at end of period, o	r amounts le	ss than \$100,000 w	hich ev	er is less)	), may be grouped
IJ,	classes. For Regulatory Liabilities being amortized, sho						
		Balance at Begining			<del></del>		
Line		of Current	L	DEBITS			Balance at End of Current
No.	Coller Regulatory Flabilities	Quarter/Year	Account Credited	Amount		redits	Quarter/Year
_	(a)	(b)	(c)	(d)		(e)	(f)
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ابر	TOTAL						
41	TOTAL						

Nam	e of Respondent	This Re	nort le:	Date of Report	VacalDaried of Depart
ŀ	nont Transco LLC	(1) 🛛	An Original	(Mo, Da, Yr)	Year/Period of Report End of 2014/Q2
		(2)	A Resubmission	08/26/2014	<u> </u>
1 The	E State of the sta	LECTRIC	OPERATING REVENUES (	Account 400)	
relate	e following instructions generally apply to the annual versio d to unbilled revenues need not be reported separately as	reauired in	the annual version of these pages	a in columns (c), (e), (f), and (g).	Jnbilled revenues and MWH
2. Re	port below operating revenues for each prescribed accour	it, and man	ufactured gas revenues in total.		
101 011	port number of customers, columns (f) and (g), on the bas ing purposes, one customer should be counted for each g	roup of met	s, in addition to the number of flat i ters added. The -average number	rate accounts; except that where s of customers means the average	eparate meter readings are added of twelve figures at the close of
each	month. noreases or decreases from previous period (columns (c),(				
5. Dis	sclose amounts of \$250,000 or greater in a footnote for acc	ounts 451,	456, and 457.2.	eported figures, explain any incons	sistencies in a footnote.
Line	Title of Acco	unt		Operating Revenues Year	Operating Powerupe
No.	Title of Acco	unt		to Date Quarterly/Annual	Operating Revenues Previous year (no Quarterly)
	(a)			(b)	(c)
	Sales of Electricity			Street beautiful entre step	
	(440) Residential Sales				
3	( ) = ) The state of the state			<b>新疆地域地域市场</b> 李重型	
4	Small (or Comm.) (See Instr. 4)				
	Large (or Ind.) (See Instr. 4)				
6	(444) Public Street and Highway Lighting				
	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers				·
	(447) Sales for Resale				
	TOTAL Sales of Electricity				
	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds				
	Other Operating Revenues				
	(450) Forfeited Discounts				
	(451) Miscellaneous Service Revenues				
	(453) Sales of Water and Water Power				
	(454) Rent from Electric Property			566,24	1
	(455) Interdepartmental Rents				
	(456) Other Electric Revenues			83,770,70	0
	(456.1) Revenues from Transmission of Electricity	of Other	S		
	(457.1) Regional Control Service Revenues				
	(457.2) Miscellaneous Revenues				
25	TOTAL Ollege Occupies D				
	TOTAL Other Operating Revenues			84,336,94	
21	TOTAL Electric Operating Revenues			84,336,94	1

Name of Respondent		This Re	port Is:		Date of Report		Year/Period of Repo	ort		
Vermont Transco LLC		(1) X An Original (2) A Resubmission			(Mo, Da, Yr) 08/26/2014		End of 2014/Q2			
			_	G REVENUES (A						
<ol> <li>Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</li> <li>See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</li> <li>For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</li> <li>Include unmetered sales. Provide details of such Sales in a footnote.</li> </ol>										
NAC OAV	WATT LIGHTS SON						*****			
Year to Date Quarterly/Annual	VATT HOURS SOLE			AVG.NO. CUSTOM				Line		
(d)	Amount Previous y		апепу)	Current Yea	ar (no Quarterly) (f)	Previou	ıs Year (no Quarterly)	No.		
		·/					(g) 1124-2415 (mms 2 - 2)	1		
							医胸骨穿孔 中級的情	2		
	Managar i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Salam i Sala	entra con esta						3		
	<b>EE</b> S 国内经验处于生化化生							4		
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Line 12, column (b) includes \$	0		ed revenues.							
Line 12, column (d) includes	0	MWH re	elating to unbi	lled revenues						

Name of Respondent Vermont Transco LLC		This Report Is:	Date o (Mo, D	f Report a, Yr)	Year/l	r/Period of Report of 2014/Q2		
ven	MONE TRANSCO ELC	(2) A Resubmission	on 08/26/2	08/26/2014				
	REGIO	NAL TRANSMISSION SERV	ICE REVENUES (Accou	ınt 457.1)				
etc.	The respondent shall report below the revenue performed pursuant to a Commission ap	enue collected for each se proved tariff. All amounts	rvice (i.e., control area separately billed mus	a administratior t be detailed be	ı, marke elow.	t administration,		
Line No.	Description of Service	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at E Quarter		Balance at End of Year		
1	(a)	(b)	(c)	(d)		(e)		
2								
3								
4								
5								
6				<u> </u>				
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11 12								
13				-				
14	<u>1</u>							
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37								
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39								
40			AV					
41								
42								
43								
44 45								
40								
46	TOTAL							

Name of Respondent			Κe	eport Is: []An Original		te of Report o, Da, Yr)	Year/Period of Report		
Vern	nont Transco LLC	(1)	씀	A Resubmission	, ,	26/2014	End of2014/Q2		
	ELECTRIC PRODUCTION, OTH	ER PO	W	ER SUPPLY EXPEN	SES, TRANSMI	SSION AND DIST	RIBUTION EXPENSES		
Repo	rt Electric production, other power supply expense								
	ting period.			,		•			
1 :	Acco	ount					Year to Date		
Line No.	,						Quarter		
	(a						(b)		
	1. POWER PRODUCTION AND OTHER SUPPLY	Y EXP	EN	ISES		TEN LINES FO	<b>沙运排除胜线型影响电影动数</b>		
2	Steam Power Generation - Operation (500-509)								
3	Steam Power Generation - Maintenance (510-515	<u> </u>							
4	Total Power Production Expenses - Steam Power								
	Nuclear Power Generation - Operation (517-525)								
	Nuclear Power Generation – Maintenance (528-5:	<u> </u>							
	Total Power Production Expenses - Nuclear Power		_						
	Hydraulic Power Generation - Operation (535-540		_			-	· · · · · · · · · · · · · · · · · · ·		
_	Hydraulic Power Generation – Maintenance (541-		_						
	Total Power Production Expenses – Hydraulic Po	wer							
11	Other Power Generation - Operation (546-550.1)	43							
12	Other Power Generation - Maintenance (551-554.	.1)							
	Total Power Production Expenses - Other Power								
14	Other Power Supply Expenses		_						
	Purchased Power (555)		_						
	System Control and Load Dispatching (556)		_						
17	Other Expenses (557)								
	Total Other Power Supply Expenses (line 15-17)	1 7 46		10 1 10)					
	Total Power Production Expenses (Total of lines 4	+, 7, 1u	J, 1	13 and 18)	<del></del>				
	2. TRANSMISSION EXPENSES		_						
	Transmission Operation Expenses						Bit 等。 图 3 图 3 图 4 图 4 图 4 图 6 图 6 图 6 图 6 图 6 图 6 图 6		
22	(560) Operation Supervision and Engineering		_			and the second state of			
	(561.1) Load Dispatch-Reliability					Turk karks if	40.000		
				Cuatam			48,698		
	(561.2) Load Dispatch-Monitor and Operate Trans						1,314,379		
	(561.4) Schoduling, System Central and Dispetch						181		
	(561.4) Scheduling, System Control and Dispatch (561.5) Reliability, Planning and Standards Development		_				458,898 246,460		
	(561.6) Transmission Service Studies	phineir					240,400		
	(561.7) Generation Interconnection Studies						19,597		
	(561.8) Reliability, Planning and Standards Develo	onmon	+ \$	Corvines			19,597		
	(562) Station Expenses	<u> </u>		el vices			169,324		
	(563) Overhead Line Expenses						40,309		
	(564) Underground Line Expenses		—				40,309		
	(565) Transmission of Electricity by Others					1	13,169		
_	(566) Miscellaneous Transmission Expenses						13,109		
	(567) Rents		—				62,661		
	(567.1) Operation Supplies and Expenses (Non-M	(aior)			·	+	62,001		
-50	(North) Operation Supplies and Expenses (North-M	iajui j	—			<u> </u>			
							•		

Nam	e of Respondent	This	Re	port Is:	Da	te of Report	Year/Period of Report		
Vern	nont Transco LLC				,	o, Da, Yr) 26/2014	End of2014/Q2		
	ELECTRIC PRODUCTION, OTH	, ,		1			PIRITION EXPENSES		
Reno	ort Electric production, other power supply expense								
repor	ting period.	s, uar	1511	nssion, regional contr	oi and market o	peration, and distri	oution expenses through the		
	5 F 2.1.2 M								
	Acco	unt					Year to Date		
Line							Quarter		
No.	(a	.)					(b)		
39	TOTAL Transmission Operation Expenses (Lines	22 - :	38)			2,373,676			
40	Transmission Maintenance Expenses					<b>建设设施设施的工作。</b>			
41	(568) Maintenance Supervision and Engineering						1,044,772		
42	(569) Maintenance of Structures						19,499		
43	(569.1) Maintenance of Computer Hardware								
44	(569.2) Maintenance of Computer Software								
45	(569.3) Maintenance of Communication Equipment	nt							
46	(569.4) Maintenance of Miscellaneous Regional T	ransr	nis	sion Plant					
47	(570) Maintenance of Station Equipment	-					900,171		
48	(571) Maintenance Overhead Lines						1,109,099		
49	(572) Maintenance of Underground Lines								
50	(573) Maintenance of Miscellaneous Transmission	n Plar	nt						
	(574) Maintenance of Transmission Plant								
	TOTAL Transmission Maintenance Expenses (Lin	 nes 41	- 6	i1)			3,073,541		
-	Total Transmission Expenses (Lines 39 and 52)			-7			5,447,217		
	3. REGIONAL MARKET EXPENSES					Walter and Asia	the section of the se		
	Regional Market Operation Expenses						anna ann an t-aire ann an t-aire an t-aire ann an t-aire an t-aire ann an t-aire an t-aire an t-aire an t-aire T-aire an t-aire ann an t-aire an t-aire an t-aire an t-aire an t-aire an t-aire an t-aire an t-aire an t-aire		
	(575.1) Operation Supervision					2 20 2 20 1 20 1 1 1 1 1 1 1 1			
	(575.2) Day-Ahead and Real-Time Market Facilita	ution							
	(575.3) Transmission Rights Market Facilitation								
	(575.4) Capacity Market Facilitation								
	(575.5) Ancillary Services Market Facilitation								
	(575.6) Market Monitoring and Compliance								
	(575.7) Market Facilitation, Monitoring and Compli	ianca		rvices					
			36	vices					
	Regional Market Maintenance Expenses	32)				2012 0 12 20 20 12	TWO SECTIONS		
	(576.1) Maintenance of Structures and Improvement	onto					在1995年中,1965年1965年1965年1965年1965 1985年1985年1985年1965年1965年1965年1965年1965年1965年1965年196		
$\overline{}$	(576.2) Maintenance of Computer Hardware	31115							
	(576.3) Maintenance of Computer Hardware			<del></del>					
	(576.4) Maintenance of Communication Equipmer	_1							
	(576.5) Maintenance of Communication Equipmer (576.5) Maintenance of Miscellaneous Market Ope			<b>-</b>					
			n P	ant					
_	Regional Market Maintenance Expenses (Lines 65			(1) 00 70)					
	TOTAL Regional Control and Market Operation E	xpens	ses	(Lines 63,70)			South the state of		
_	4. DISTRIBUTION EXPENSES								
	Distribution Operation Expenses (580-589)								
	Distribution Maintenance Expenses (590-598)								
75	Total Distribution Expenses (Lines 73 and 74)								
						1			
- 1						I			

i	e of Respondent	This (1)	Rej	oort Is:  An Original	Date	e of Report Year/Period of Report			
Vern	nont Transco LLC	(2)	읃	An Ongmai A Resubmission		, Da, Yr) 26/2014	End of2014/Q2		
	ELECTRIC CUSTOMER AC	COUN	its	, SERVICE, SALES, ADM	INISTRATI	VE AND GENERA	AL EXPENSES		
Repo	rt the amount of expenses for customer accounts,	servic	e, s	ales, and administrative a	nd general	expenses year to	date.		
	Acco	unt				1	Year to Date		
Line	7000	Zurit				1	Quarter		
No.	(a	1)					(b)		
1	(901-905) Customer Accounts Expenses	<u>,                                     </u>					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
2	(907-910) Customer Service and Information Exp	enses							
3	(911-917) Sales Expenses								
4	8. ADMINISTRATIVE AND GENERAL EXPENSE	S							
5	Operations	Operations							
6	920 Administrative and General Salaries						1,819,416		
7	921 Office Supplies and Expenses						497,901		
8	(Less) 922 Administrative Expenses Transferre	d-Cre	dit				3,238,499		
9	923 Outside Services Employed						485,000		
10	924 Property Insurance						453,240		
11	925 Injuries and Damages						277,594		
12	926 Employee Pensions and Benefits				·.		2,167,956		
13	927 Franchise Requirements	· · .							
14	928 Regulatory Commission Expenses						163,647		
15	(Less) 929 Duplicate Charges-Credit						457.040		
16 17	930.1General Advertising Expenses 930.2Miscellaneous General Expenses					157,012			
18	931 Rents					<u> </u>	428,407		
	TOTAL Operation (Total of lines 6 thru 18)						2 244 674		
20	Maintenance						3,211,674		
21	935 Maintenance of General Plant						2,199,509		
	TOTAL Administrative and General Expenses (To	ital of I	ine	s 19 and 21)			5,411,183		
	:			o to alta £1)			0,411,100		
	·								
-									
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						İ			
İ	•								

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
	mont Transco LLC	(1) 🔀 An Original	(Mo, Da, Yr)	End of 2014/Q2
	TRANS	(2) A Resubmission SMISSION OF ELECTRICITY FOR OTHE	08/26/2014 RS (Account 456.1)	
1 [	Deposit all transportation of all 12 th	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	eling')	
qua 2. L 3. F oubl Prov any 4. In FNC Fran Res for a	Report all transmission of electricity, i.e., we lifying facilities, non-traditional utility supply use a separate line of data for each distinct Report in column (a) the company or public lic authority that the energy was received for its full name of each company or public ownership interest in or affiliation the respondent of the column (d) enter a Statistical Classification of Firm Network Service for Others, FNS - Insmission Service, OLF - Other Long-Terminary accounting adjustments or "true-ups" for adjustment. See General Instruction for contents of the column of	iers and ultimate customers for the quet type of transmission service involving authority that paid for the transmission and in column (c) the company oblic authority. Do not abbreviate or true authority. Do not abbreviate or true authority. Do not abbreviate or true authority. Do not abbreviate or true authority. Do not abbreviate or true con code based on the original contract. Firm Network Transmission Service an Firm Transmission Service, SFP - Side, OS - Other Transmission Service are service provided in prior reporting processing services.	parter.  In the entities listed in coon service. Report in coon service. Report in coon service authority that the neate name or use acrosolumns (a), (b) or (c) tual terms and condition for Self, LFP - "Long-Terhort-Term Firm Point to and AD - Out-of-Period A	olumn (a), (b) and (c). folumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows: rm Firm Point to Point Point Transmission Adjustments. Use this code
ine Vo.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Classifi- Affiliation) cation
1	State of VT Dept. of Public Service		(C) Sind shannan hasan kan and shannan	) (d) FNO
	Green Mountain Power Corporation		ninga januar panganan ang	FNO
	City of Burlington			FNO
	Village of Lyndonville			FNO
5	Vermont Electric Cooperative, Inc.			FNO
	Washington Electric Coop.			FNO
7	Village of Ludlow			FNO
8	Village of Morrissville			FNO
9	Village of Northfield			FNO
10	VIIIage of Johnson			FNO
11	Village of Orleans			FNO
12	Village of Stowe 18 ct. 11 15 15 15 15 15 15 15 15 15 15 15 15			FNO
13	Village of Swanton			FNO
14	Millage of Barton			FNO
15	Village of Enosburg Falls			FNO
16	Village of Hardwick			FNO
17	Village of Hyde Park			FNO
18	Village of Jacksonville			FNO
19	New Hampshire Electric Coop	Green Mountain Power Company	New Hampshire Elect	ric Coop FNO
20	Public Service Company of New Hampshire	Green Mountain Power Company	Public Service Co. of	NH FNO
21		AND THE RESERVE OF THE PROPERTY OF THE PROPERT	70.10.000474	
22				
23				
24	Nepool / ISO			
25	OATT - Regional Network Service	Not applicable	Not applicable	os
26	OATT - Through and Out Service	Not applicable	Not applicable	OS
27	OATT - Scheduling & Dispatch	Not applicable	Not applicable	os
28				
29	Unbilled Transmission Revenue	Not applicable	Not applicable	os
30				
31	Green Mountain Power Company			FNO
32	Vermont Electric Cooperative			FNO
33	Washington Electric Co.			FNO
34	Vermont Electric Power Company			FNO
T	TOTAL			

	ne of Respondent	This Report is: (1) [X] An Original	Date of Report	Year/Period of Report	_
Vei	rmont Transco LLC	(2) A Resubmission	(Mo, Da, Yr) 08/26/2014	End of 2014/Q2	
	TRANS	MISSION OF ELECTRICITY FOR OTHI (Including transactions referred to as 'wh	ERS (Account 456.1)		-
1.	Report all transmission of electricity, i.e., w	healing provided for other electric w	eeling)		_
que 2.	unying racilities, non-traditional utility suppli Use a separate line of data for each distinc	iers and ultimate customers for the c t type of transmission service involvi	quarter. ing the entities listed in co	olumn (a) (b) and (c)	
ο.	Report in column (a) the company or public	: authority that paid for the transmiss	sion service. Report in co	dumn (h) the company or	
วนเ ⊃rก	olic authority that the energy was received fi	rom and in column (c) the company	or public authority that th	e energy was delivered to.	
anv	vide the full name of each company or public ownership interest in or affiliation the response	inc authority. Do not appreviate or tr	uncate name or use acro	nyms. Explain in a footnot	е
7. II	n column (d) enter a Statistical Classificatio	n code based on the original contra	ctual terms and condition	s of the service as follows:	
-14	J - FIRM Network Service for Others, FNS -	Firm Network Transmission Service	: for Self. LEP - "Long-Tei	rm Firm Point to Point	
га	rismission Service, OLF - Other Long-Term	ı Firm Transmission Service. SFP - 9	Short-Term Firm Point to	Point Transmission	
or a	servation, NF - non-firm transmission servic any accounting adjustments or "true-ups" fo	e, U5 - Uther Transmission Service	and AD - Out-of-Period A	Adjustments. Use this code	)
ac	h adjustment. See General Instruction for d	lefinitions of codes.	periods. Provide an expi	anation in a footnote for	
ine	Payment By (Company of Public Authority)	Energy Received From	Energy De		
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po	ublic Authority)   Classifi Affiliation)	
	(a)	(b)	(c		
	Village of Hardwick Electric Department			FNO	_
2				FNO	
	Village of Johnson Electric Department			FNO	
_	Village of Morrisville Water & Light			FNO	_
	City of Burlington Electric Department			FNO	
	Village of Stowe Water & Light Department			FNO	
	Village of Lyndonville Electric Light Dept			FNO	
8					
9					_
10					
11					
12					
13					
14					
15					
16					_
17 18					
19					_
20					_
21					
22					
23					_
24					_
25					_
26					
27					
28					_
29					_
30					_
31					
32					_
33					_
34					
-	TOTAL				
	TOTAL				-

Name of Res	pondent	This Report Is:		Date of Report	Year/Period of Repo	rt
Vermont Trai		(1) X An Origina (2) An Resubm	nission	(Mo, Da, Yr) 08/26/2014	End of 2014/Q	
	TRA	NSMISSION OF ELECTRICITY (Including transactions re	FOR OTHERS (Acco	ount 456)(Continued)		
6. Report redesignation (g) report the contract. 7. Report in reported in contract.	n (e), identify the FERC Rasing under which service, as indeceipt and delivery location for the substation, or other e designation for the substat	ate Schedule or Tariff Number dentified in column (d), is pro- us for all single contract path, r appropriate identification for ation, or other appropriate ide megawatts of billing demand awatts. Footnote any demand megawatthours received and	r, On separate line vided. "point to point" trai where energy was entification for whe	s, list all FERC rate sch nsmission service. In co received as specified in re energy was delivered the firm transmission of	olumn (f), report the n the contract. In co	
FERC Rate	Point of Receipt	Defeat of Defeat				
Schedule of	(Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
FERC Rate	System	System	1		- 0/	<del>                                     </del>
FERC Rate	System	System	64		0 1,577,32	
FERC Rate	System	System	3	7,00.,00.		
FERC Rate	System	System		6 35,387		
FERC Rate	System	System	6			
FERC Rate	System	System		8 12,572		<u> </u>
FERC Rate	System	System		6 26,738		
FERC Rate	System	System		20,152		
FERC Rate	System	System		2 15,306		
FERC Rate	System	System		7,745	·	
FERC Rate	System	System		7,527		
FERC Rate	System	System	14	38,013		<u> </u>
FERC Rate	System	System		2,382	<del></del>	
FERC Rate	System	System	2	5,718		1
FERC Rate	System	System		11,631		<del></del>
FERC Rate	System	System		18,129	18,009	
FERC Rate	System	System	2	6,189	6,149	17
FERC Rate	System	System		2,964	2,964	18
FERC Rate	System	System	2			19
FERC Rate	System	System	22			20
						21
						22
						23
1						24
Not applicable						25
Not applicable						26
vot applicable						27
Not applicable						28
vot applicable						29
ERC Rate						30
ERC Rate						31
ERC Rate						32
ERC Rate						33
LIVO Male						34
			844	1,986,331	1,972,878	

Name of Resp	ondent	This Report Is:		Date of Report	Year/Period of Repo	rt
Vermont Trans	sco LLC	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) 08/26/2014	End of2014/Q2	
	TRAN	NSMISSION OF ELECTRICITY (Including transactions r	FOR OTHERS (Acco	ount 456)(Continued)		-
5. In column	(e), identify the FERC Rat	e Schedule or Tariff Numbe	effered to as 'wheelin	ng')	- d- f	
6. Report red designation for (g) report the contract. 7. Report in coreported in co	under which service, as id eipt and delivery locations or the substation, or other designation for the substa column (h) the number of r elumn (h) must be in mega	entified in column (d), is pro s for all single contract path, appropriate identification for tion, or other appropriate ide megawatts of billing demand watts. Footnote any deman megawatthours received and	vided. "point to point" tran where energy was entification for whe that is specified in	nsmission service. In co received as specified i re energy was delivered	olumn (f), report the n the contract. In co	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANOPPE	OF FINE POW	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered	No.
ERC Rate		(37	- (1)	()	<u>()</u>	1
ERC Rate			_			2
ERC Rate						3
ERC Rate						4
ERC Rate						5
ERC Rate						6
ERC Rate						7
						8
						9
						10
						11
						12
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						14
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						25
						26
						27
			-			28
						29
						30
						31
						32
						33
						34
						34
			844	1,986,331	1,972,878	

Name of Respondent	This Report Is:	. Date of Repo	rt Year/Period of Repor	+	
Vermont Transco LLC	(1) X An Origina (2) A Resubn	al (Mo, Da, Yr)		•	
	(2) A Resubm TRANSMISSION OF ELECTRICITY (Including transactions r	nission 08/26/2014 FOR OTHERS (Account 456) (Cont	inued)		
9 In column (k) through (n) ron	(Including transactions r	effered to as 'wheeling')			
amount of energy transferred. In out of period adjustments. Explaining charge shown on bills rendered (n). Provide a footnote explaining tendered.	port the revenue amounts as shown mand reported in column (h). In column column (m), provide the total reversal in a footnote all components of to the entity Listed in column (a). If the nature of the non-monetary set (i) and (j) must be reported as Traces 16 and 17, respectively.	umn (I), provide revenues from a nues from all other charges on t he amount shown in column (m no monetary settlement was ma ettlement, including the amount	energy charges related to the oills or vouchers rendered, inclu ). Report in column (n) the total ade, enter zero (11011) in colun and type of energy or service	iding I mn	
11. Footnote entries and provide	e explanations following all required  REVENUE FROM TRANSMISSI	ION OF ELECTRICITY FOR OTHER			
(\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.	
(k)	(1)	(m′)	(n)	140.	
352,433			352,433	1	
14,892,809			14,892,809	2	
886,273			886,273	3	
129,753			129,753	4	
1,419,201			1,419,201	5	
191,839			191,839	6	
134,822			134,822	7	
100,470			100,470	8	
57,449			57,449	9	
27,043			27,043	10	
38,506			38,506	11	
315,834			315,834	12	
108,903			108,903	13	
35,262			35,262	14	
76,865			76,865	15	
68,375			68,375	16	
47,710			47,710	17	
11,169			11,169	18	
63,894			63,894	19	
583,745			583,745	20	
			3347.13	21	
				22	
				23	
				24	
57,107,103			57,107,103	25	
107,739			107,739	26	
1,168,855			1,168,855	27	
			1,100,000		
				28	
				29	
2,725,613			0.705.040	30	
512,786			2,725,613	31	
23,025			512,786	32	
456,895			23,025	33	
			456,895	34	
83,770,700	0	0	83,770,700		

Name of Respondent	This Report Is:	Date of Repo	rt Year/Period of Repor	rt
Vermont Transco LLC	(1) X An Origina (2) A Resubn	al (Mo, Da, Yr)	End of 2014/Q2	
	TRANSMISSION OF ELECTRICITY (Including transactions r	nission 08/26/2014 FOR OTHERS (Account 456) (Cont	inued)	<del>-</del>
icharges related to the billing de	port the revenue amounts as shown mand reported in column (h). In col	on bills or vouchers. In column	(k), provide revenues from den	
out of period adjustments. Expl charge shown on bills rendered	ain in a footnote all components of to to the entity Listed in column (a). If	nues from all other charges on the amount shown in column (m)	pills or vouchers rendered, inclu ). Report in column (n) the tota and contar zoro (41011) in column	. I
10. The total amounts in colum.	ng the nature of the non-monetary sons (i) and (j) must be reported as Tra			eport
purposes only on Page 401, Lin 11. Footnote entries and provid	es to and 17, respectively. le explanations following all required	data.		
Demand Charges		ON OF ELECTRICITY FOR OTHER		
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m)	Line No.
104,600	·	(m)	(n) 104,609	1
56,383	3		56,383	
67,183	7		67,187	<del> </del>
259,998	3		259,998	
256,568			256,568	
1,179,177	7		1,179,177	
202,407	7		202,407	
				8
				9
				10
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				33 34
83,770,700	0	0	83,770,700	- 54
	•	ı Uı	03,110,100	I

Name of Respondent	This Report is:		Year/Period of Report
Vermont Transco LLC	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr) 08/26/2014	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: h Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont Distribution Utilities participation in the New England Power Pool. Transmission service is provided on a continuing basis and normally cannot be terminated unless there is no longer power or energy to transmit. Schedule Page: 328 Line No.: 1 Column: c Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont Distribution Utilities participation in the New England Power Pool. Transmission service is provided on a continuing basis and normally cannot be terminated unless there is no longer power or energy to transmit. Schedule Page: 328 Line No.: 2 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 3 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 4 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 5 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 6 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 7 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 8 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 9 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 10 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 11 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 12 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 13 Holds membership units of respondent. Schedule Page: 328 Line No.: 14 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 15 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 16 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 17 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 18 Column: a Holds membership units of respondent. Schedule Page: 328 Line No.: 19 Column: b Holds membership units of respondent. Schedule Page: 328 Line No.: 20 Column: b Holds membership units of respondent.

1	me of Respondent rmont Transco LLC		rt Is: on Original Resubmission	Date c (Mo, D 08/26/		Year/ End (	Period of Report of 2014/Q2
	T			RICITY BY ISO/RTOS			
3. In Netv Long Other repo 4. In serv	teport in Column (a) the Transmission Owner receiving se a separate line of data for each distinct type of the Column (b) enter a Statistical Classification code be work Service for Others, FNS – Firm Network Transmission Service, SFP – Short-Teler Transmission Service and AD- Out-of-Period Adjusting periods. Provide an explanation in a footnote for column (c) identify the FERC Rate Schedule or tarifice, as identified in column (b) was provided.  Column (d) report the revenue amounts as shown of eport in column (e) the total revenues distributed to	ing revenue ansmission hased on the mission Serum Firm Poir ustments. Ufor each adjust number, con bills or voice answers.	for the transmiss service involving original contract vice for Self, LFP nt-to-Point Trans se this code for austment. See Goon separate lines uchers	sion of electricity by the entities listed in ual terms and condition — Long-Term Firm Fimission Reservation, any accounting adjusteneral Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction for Instruction Inst	ne ISO/RTO. Column (a). ons of the service roint-to-Point Trans NF – Non-Firm Ti ments or "true-up	smission ransmiss s" for sea	n Service, OLF – Othe sion Service, OS – rvice provided in prior
Line	Payment Received by	the criticy its	Statistical	FERC Rate Schedu	e Total Revenue t	ov Rate	Total Revenue
No.	(Transmission Owner Name) (a)		Classification (b)	or Tariff Number	Schedule or T	arirff	
1			(5)	(c)	(d)		(e)
2							
3							
4	)						
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36							
37							
38							
39							
40	TOTAL						

Nar	ne of Respondent		This Rep	ort is:		Date of Report	Vacult	Invited of Daniel	
Vermont Transco LLC		(1)	An Original A Resubmission		(Mo, Da, Yr) 08/26/2014	End of	Period of Report 2014/Q2		
		TRAN	SMISSION O (Including tra	F ELECTRICIT	TY BY OTHERS red to as "whee	(Account 565)			
2. Iriangle 2. Iriangle 2. Iriangle 3. Iriangle 3. Iriangle 3. Iriangle 4. R 5. R demothe common include. El	1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.  2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.  3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  5. Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other cong-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.  3. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.  4. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no nonetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  5. Footnote entries and provide explanations fol								
Line		The state of the s							
No.	Name of Company or Public	Statistica!	TRANSFE Magawatt-	R OF ENERGY	EXPENSE: Demand	FOR TRANSMISSION			
	Authority (Footnote Affiliations) (a)	Classification (b)	hours Received (c)	Magawatt- hours Delivered (d)	Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)	
1	Vermont Electric							(1)	
2	Cooperative, Inc.	SFP	20,675	20,675	13,169			13,169	
3									
4									
5									
6									
7									
- 8									
9									
10									
11			· · · · · · · · · · · · · · · · · · ·						
12									
13					·				
14									
15									
16									
1									
	TOTAL		20,675	20,675	13,169		į	13,169	
								,	

Name of Respondent

Name of Respondent	This Report is: (1) X An Original		Year/Period of Report
Vermont Transco LLC	(2) A Resubmission	(Mo, Da, Yr) 08/26/2014	2014/Q2
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: a
Holds membership units of the respondent

Vermont Transco LLC		This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2014/Q2		
	Depreciation Depletion and Americation of Float	(2) A Resub		08/26/2014		<del></del>		
1 0	Depreciation, Depletion and Amortization of Elect	nc Plant (Accts 403,	403.1, 404, and 405	) (Except Amortizat	ion of Acquisition A	(djustments)		
amo	eport the year to date amounts of depreciati rtization of acquisition adjustments for the a	on expense, asset ccounts indicated	retirement cost de and classified acco	epreciation, deple ording to the plan	tion and amortize t functional group	ation, except os described.		
Line No.		Depreciation Expense	Depreciation Expense for Asset Retirement	Amortization of Other Limited-Term	Amortization of Other Electric Plant			
	Functional Classification	(Account 403)	Costs (Account 403.1)	Electric Plant (Account 404)	(Account 405)	Total		
	(a)	(b)	(c)	(e)	(e)	(f)		
	Intangible Plant							
	Steam Production Plant							
	Nuclear Production Plant							
	Hydraulic Production Plant Conv							
	Hydraulic Production Plant - Pumped Storage							
	Other Production Plant							
	Transmission Plant Distribution Plant	10,421,517				10,421,517		
	General Plant	<del> </del>						
	Common Plant	5,182,366				5,182,366		
	TOTAL ELECTRIC (lines 2 through 10)							
	TO THE ELECTRIC (lines 2 tillough 10)	15,603,883				15,603,883		
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Name of Respondent Vermont Transco LLC		This Report Is: (1) X An Original (2) A Resubmis	(M	te of Report o, Da, Yr) /26/2014	Year/Period of Report End of 2014/Q2	
	AN	OUNTS INCLUDED IN				
for p	The respondent shall report below the details called cale, for items shown on ISO/RTO Settlement State purposes of determining whether an entity is a net sather a net purchase or sale has occurred. In each parately reported in Account 447, Sales for Resale,	for concerning amounts ements. Transactions sh seller or purchaser in a g	s it recorded in Account rould be separately net given hour. Net megaw	555, Purchase Poved for each ISO/RT	ΓO administered energy market	
Line No.		Balance at End of Quarter 1	Balance at End o	Quarte		
1	Energy	(b)	(c)	(d)	(e)	
2	Net Purchases (Account 555)					
3	7					
	Transmission Rights					
	Ancillary Services					
ı	traine (not coparatory)					
7 8						
9						
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11						
12						
13						
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17 18						
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41 42						
43						
44						
45						
46	TOTAL					
				1		

Nar	ne of Respondent		This Report Is:								
1	mont Transco LLC		(1) X An Original	Date of Repor (Mo, Da, Yr)		od of Report					
	The state of the s		(2) A Resubmission	08/26/2014	End of _	2014/Q2					
(1)	(4) Daniel Hermite		MONTHLY PEAKS A	ND OUTPUT							
regi	ired information for	ily peak load and energy out	out. If the respondent has two	or more power systems which	are not physically integ	rated, furnish the					
only	in quarter 3 report	July, August, and Septembe	. In quarter 1 report January, I	February, and March only. In	quarter 2 report April, N	/lay, and June					
(2)	Report on column (b)	) by month the system's outp	out in Megawatt hours for each	month.							
[(3)]	(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.										
17.27.	report on column (u)	/ by monul the system's mo	ntniv maximiim medawatt load	(60 minute integration) acco	ciated with the system.						
(6)	Report Monthly Peak	: Hours in military time: 0100	nation for each monthly peak lo for 1:00 AM, 1200 for 12 AM,	end 1930 for 6:30 DM at a							
` `	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The same are minimizery sinite, or too	101 1.00 AW, 1200 101 12 AW, 1	and 1030 for 6:30 PW, 6tc.							
Ĺ		•									
NAΛ	ME OF SYSTEM:										
Line			Monthly Non-Requirments	A.	MANTHU V DE AV						
No.	Month	Total Monthly Energy (MWH)	Sales for Resale & Associated Losses		ONTHLY PEAK						
	(a)	(MVVI)	(c)	Megawatts (See Instr. 4) (d)	·	Hour					
1	January		(0)	(u)	(e)	(f)					
2	February				0	<u> </u>					
3	March				0						
4	Total	,									
5	April				0	l 0					
6	May				0						
7	June				0	0					
8	Total										
9	July				0	0					
10	August				0	0					
11	September				0	0					
12	Total				9	0					
-											

Nai	me of Respond	ent			This Report	le:		D	1 2 /	
Ve	rmont Transco	LLC			(1) X An	Original	(Mo	e of Report , Da, Yr)	Year/Period	of Report 2014/Q2
						Resubmission		26/2014	End of	2014/02
(1)	Report the mor	thly pool lood on			ONTHLY TRAI	NSMISSION SY	STEM PEAK LO	AD		
(2) (3) (4)	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.									
NAN	ME OF SYSTE	M:								
Line	1		Γ.	T						
No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	January	1,004,906			1,004,906			1		0,
2	February	905,696			905,696					
3	March	874,533			874,533					<u> </u>
4	Total for Quarter 1	2,785,135			2,785,135					
5	April	764,053			764,053					
6	Мау	735,828			735,828			<del> </del>		
7	June	870,813			870,813			<del> </del>		
8	Total for Quarter 2	2,370,694			2,370,694			<del> </del>		
9	July									······
10	August									
11	September						<del></del>			
12	Total for Quarter 3									
13	October							<del> </del>		
14	November									
15	December									·
16	Total for Quarter 4									
17	Total Year to				,,					
	Date/Year	5,155,829			5,155,829					
								<del>                                     </del>		

Nan	ne of Responde	ent			This Report	s:		of Report	Year/Period	of Report
Ver	mont Transco L	LC.				Original tesubmission		Da, Yr) 3/2014	End of	2014/Q2
				MONT	ı,, 🗀		N SYSTEM PEAK			
integ (2) F (3) F (4) F Colu	(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  (2) Report on Column (b) by month the transmission system's peak load.  (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).									
NAN	ME OF SYSTEM	Л:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1							i		
5	April									
6	May									
7	June		-		1-111-111					
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									·
13	October									
14	November									
15	December						•			
16	Total for Quarter 4			6.4 (1.7)						· · · · · · · · · · · · · · · · · · ·
17	Total Year to Date/Year									
										****