THIS FI	LING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)

Form 1 Approved OMB No.1902-0021



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Vermont Transco LLC

Year/Period of Report

End of <u>201</u>

2016/Q1

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION					
01 Exact Legal Name of Respondent Vermont Transco LLC		02 Year/Perio	od of Report 2016/Q1		
03 Previous Name and Date of Change (if	f name changed during year)	/ /			
04 Address of Principal Office at End of Pe 366 Pinnacle Ridge, Rutland, VT 05701	riod (Street, City, State, Zip Code)				
05 Name of Contact Person Michele Willis		06 Title of Contact Senior Financial A	en entertenter		
07 Address of Contact Person (Street, City 366 Pinnacle Ridge, Rutland, VT 05701	500-0 100 100 100 100 100 100 100 100 100				
08 Telephone of Contact Person, Including Area Code (802) 770-6382	The state of the s	Resubmission	10 Date of Report (Mo, Da, Yr) 05/16/2016		
The undersigned officer certifies that:	WHITE SOME STATE OF THE SERVING	Allon			
I have examined this report and to the best of my kno of the business affairs of the respondent and the final respects to the Uniform System of Accounts.					
01 Name Michele C. Nelson 02 Title	03 Signature		04 Date Signed (Mo, Da, Yr)		
Chief Financial Officer/Treasurer	Michele C. Nelson		05/16/2016		
Title 18, U.S.C. 1001 makes it a crime for any perso false, fictitious or fraudulent statements as to any makes		ncy or Department of the	e United States any		

	ont Transco LLC	This Report Is: (1) X An Original (2) A Resubmission LIST OF SCHEDULES (Electric Ut	Date of Report (Mo, Da, Yr) 05/16/2016	Year/Period of Report End of2016/Q1					
	nter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".								
Line No.	Title of Sched	ule	Reference Page No. (b)	Remarks (c)					
1	Important Changes During the Quarter		108-109	NONE					
2	Comparative Balance Sheet		110-113						
3	Statement of Income for the Quarter		114-117						
4	Statement of Retained Earnings for the Quarter		118-119						
5	Statement of Cash Flows		120-121						
6	Notes to Financial Statements		122-123	NONE					
7	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122 (a)(b)	NONE					
8	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201						
9	Electric Plant In Service and Accum Provision Fo	or Depr by Function	208						
10	Transmission Service and Generation Interconne	ection Study Costs	231						
11	Other Regulatory Assets		232						
12	Other Regulatory Liabilities		278	NONE					
13	Elec Operating Revenues (Individual Schedule L	ines 300-301)	300-301						
14	Regional Transmission Service Revenues (Accord	unt 457.1)	302	NONE					
15	Electric Prod, Other Power Supply Exp, Trans an	d Distrib Exp	324a-324b						
16	Electric Customer Accts, Service, Sales, Admin	and General Expenses	325						
17	Transmission of Electricity for Others		328-330						
18	Transmission of Electricity by ISO/RTOs		331	NONE					
19	Transmission of Electricity by Others		332	NONE					
20	Deprec, Depl and Amort of Elec Plant (403,403.1	,404,and 405) (except A	338						
21	Amounts Included in ISO/RTO Settlement Stater	nents	397	NONE					
22	Monthly Peak Loads and Energy Output		399	NONE					
23	Monthly Transmission System Peak Load		400						
24	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NONE					

Name of Respondent		eport Is:] An Original	Date of Report	Year/Period of Report
Vermont Transco LLC	(1) <u> </u>	A Resubmission	05/16/2016	End of
IM	* * · · ·	T CHANGES DURING THE	OLIARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry shoul information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired withou 2. Acquisition of ownership in other companies by companies involved, particulars concerning the tractomission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of the companies of the provided and commercial paper having a maturity of of appropriate, and the amount of obligation or guard. Changes in articles of incorporation or amendrance of the estimated annual effect and nature of the state briefly the status of any materially import proceedings culminated during the year. 10. Describe briefly any materially important transdirector, security holder reported on Page 104 or associate of any of these persons was a party or in the important changes during the year related applicable in every respect and furnish the data reasonable in the event that the respondent participates in percent please describe the significant events or extent to which the respondent has amounts loancash management program(s). Additionally, pleased to the program of the prog	Id be answerwhere in se rights: at the payir y reorgan ansaction m: Give a was required by rentant legal sactions of any implant legal sactions of the equired by reasonable sactions of the equired by reasonable sactions of the equired by the equi	wered. Enter "none," "no the report, make a refere Describe the actual consument of consideration, statization, merger, or conso s, name of the Commission brief description of the pured. Give date journal of gas lands) that have been dother condition. State ribution system: State terization, if any was required of each class of service process, development, puts, and other parties to an assumption of liabilition less. Give reference to charter: Explain the nature or assumption of liabilition from the proceedings pending at the first temperature of the respondent not discontinuous proceedings pending at the process of the respondent company approached to the proprietation of the plans, if any to regain	t applicable," or "NA" wheelence to the schedule in which sideration given therefore ate that fact. Ilidation with other compation authorizing the transactories called for by the Unacquired or given, assignated as a compation authorizing the transactories called for by the Unacquired or given, assignated as a compation and compation and the proprietary capital ratio to be less that, subsidiary, or affiliated and compation and the compation and the compation and the proprietary capital ratio to be less that, subsidiary, or affiliated	and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give athorizing lease and give and date operations simate number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such appropriate to stockholders are cluded on this page. The stockholders are cluded on this page.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Vermont Transco LLC	(2) _ A Resubmission	05/16/2016	2016/Q1			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

Name	e of Respondent	This Report Is:	Date of R		Year/	r/Period of Report	
Vermo	nt Transco LLC	(1) X An Original	(Mo, Da, 05/16/20		- 1	of 2016/Q1	
	COMPARATIVI	(2) A Resubmission			End o	of <u>2010/Q1</u>	
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	Currer		Delan Vana	
Line			Ref.		arter/Year	Prior Year End Balance	
No.	Title of Account		Page No.	Bala	New York Co.	12/31	
4	(a)		(b)	(0	s) <u> </u>	(d)	
1 2	UTILITY PLA Utility Plant (101-106, 114)	N I	200-201	1 11	72,063,351	1 171 207 642	
3	Construction Work in Progress (107)		200-201		60,618,348	1,171,297,642 43,356,159	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)	200 201		32,681,699	1,214,653,801	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201		36,657,691	229,876,354	
6	Net Utility Plant (Enter Total of line 4 less 5)			99	96,024,008	984,777,447	
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0	
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0	
10	Spent Nuclear Fuel (120.4)				0	0	
11	Nuclear Fuel Under Capital Leases (120.6)	(400.5)	000 000		0	0	
12 13	(Less) Accum. Prov. for Amort. of Nucl. Fuel As Net Nuclear Fuel (Enter Total of lines 7-11 less		202-203		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)	5 12)		00	96,024,008	094 777 447	
15	Utility Plant Adjustments (116)			98	00,024,000	984,777,447	
16	Gas Stored Underground - Noncurrent (117)				0	0	
17	OTHER PROPERTY AND	INVESTMENTS					
18	Nonutility Property (121)				3,210,935	3,210,935	
19	(Less) Accum. Prov. for Depr. and Amort. (122)			0	0	
20	Investments in Associated Companies (123)				0	0	
21	Investment in Subsidiary Companies (123.1)		224-225		0	0	
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)					
23	Noncurrent Portion of Allowances		228-229		0	0	
24 25	Other Investments (124)				2 404 000	0	
26	Sinking Funds (125) Depreciation Fund (126)				3,401,000	395,000	
27	Amortization Fund - Federal (127)				0	0	
28	Other Special Funds (128)	***************************************			0	0	
29	Special Funds (Non Major Only) (129)				0		
30	Long-Term Portion of Derivative Assets (175)				0	0	
31	Long-Term Portion of Derivative Assets – Hedg				0	0	
32	TOTAL Other Property and Investments (Lines				6,611,935	3,605,935	
33	CURRENT AND ACCRI	BIG IX SOUTH MARKS ON THE SECTION .					
34	Cash and Working Funds (Non-major Only) (13	30)			0	0	
35 36	Cash (131) Special Deposits (132-134)				246,934	245,629	
37	Working Fund (135)				5,314,679 0	5,584,489 0	
38	Temporary Cash Investments (136)				0	0	
39	Notes Receivable (141)				0	0	
40	Customer Accounts Receivable (142)			9.5	12,659,657	11,420,000	
41	Other Accounts Receivable (143)				72,574	73,803	
42	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)			0	0	
43	Notes Receivable from Associated Companies				0	0	
44	Accounts Receivable from Assoc. Companies	(146)			2,924,949	4,022,131	
45	Fuel Stock (151)		227		0	0	
46 47	Fuel Stock Expenses Undistributed (152)		227		0	0	
48	Residuals (Elec) and Extracted Products (153)		227		0 005 000	10 171 100	
49	Plant Materials and Operating Supplies (154) Merchandise (155)		227 227		9,885,088	10,171,492	
50	Other Materials and Supplies (156)		227	-	0		
51	Nuclear Materials Held for Sale (157)		202-203/227		0		
52	Allowances (158.1 and 158.2)		228-229		0		
FFR	C FORM NO. 1 (REV. 12-03)	Page 110					

Name	e of Respondent	This Report Is:		Date of Report		Year/Period of Report	
Vermo	nt Transco LLC		Original	(Mo, Da,			0001
		(2) AR	esubmission	05/16/20	16	End	of <u>2016/Q1</u>
	COMPARATIVI	BALANCE S	HEET (ASSETS)	AND OTHER	R DEBITS)Continued	1)
Line					Curren	500. 25.54880808	Prior Year
No.	Title of Account			Ref.	End of Qu Bala		End Balance 12/31
	(a)			Page No. (b)	Dala (C		(d)
53	(Less) Noncurrent Portion of Allowances			(~)	(,	0	0
54	Stores Expense Undistributed (163)			227		0	0
55	Gas Stored Underground - Current (164.1)					0	0
56	Liquefied Natural Gas Stored and Held for Prod	essing (164.2-164	4.3)			0	0
57	Prepayments (165)					3,989,975	3,118,254
58	Advances for Gas (166-167)					0	0
59	Interest and Dividends Receivable (171)					0	0
60	Rents Receivable (172)					0	0
61	Accrued Utility Revenues (173)					0	1,730
62	Miscellaneous Current and Accrued Assets (17	4)				0	0
63	Derivative Instrument Assets (175)					0	0
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)				0	0
65	Derivative Instrument Assets - Hedges (176)	ant Assats I lade	(470			0	0
66 67	(Less) Long-Term Portion of Derivative Instrum		ges (176			0	0
68	Total Current and Accrued Assets (Lines 34 thr DEFERRED DE				3	35,093,856	34,637,528
69	Unamortized Debt Expenses (181)	.6113				2 492 244	0.547.000
70	Extraordinary Property Losses (182.1)			230a		2,482,344	2,517,033
71	Unrecovered Plant and Regulatory Study Costs	: (182.2)		230b		0	0
72	Other Regulatory Assets (182.3)	(102.2)		232		2,267,932	2,342,926
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)		202		0	2,342,920
74	Preliminary Natural Gas Survey and Investigati)			0	0
75	Other Preliminary Survey and Investigation Cha		,			0	0
76	Clearing Accounts (184)	3 ()				0	
77	Temporary Facilities (185)					0	
78	Miscellaneous Deferred Debits (186)			233		0	
79	Def. Losses from Disposition of Utility Plt. (187					0	0
80	Research, Devel. and Demonstration Expend.	(188)		352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)					0	0
82	Accumulated Deferred Income Taxes (190)			234		0	0
83	Unrecovered Purchased Gas Costs (191)					0	0
84	Total Deferred Debits (lines 69 through 83)					4,750,276	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				1,04	12,480,075	1,027,880,869
	2						
	e e						
						1	
FER	C FORM NO. 1 (REV. 12-03)	Pag	e 111				

Name	e of Respondent	This Report is:		Date of Report		Year/Period of Report	
Vermo	nt Transco LLC	(1) X An Original	(mo, da, 05/16/20	TO. 17		.f 2016/Q1	
	OOMDADATIVE F	(2) A Resubmission			end c	2010/Q1	
	COMPARATIVE B	BALANCE SHEET (LIABILITIE	S AND OTHE			D: V	
Line No.	Title of Account (a)	t	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL		(2)	(,,	(d)	
2	Common Stock Issued (201)	**************************************	250-251		0	0	
3	Preferred Stock Issued (204)		250-251		0	0	
4	Capital Stock Subscribed (202, 205)				0	0	
5	Stock Liability for Conversion (203, 206)				0	0	
6	Premium on Capital Stock (207)				0	0	
7	Other Paid-In Capital (208-211)		253	46	68,393,170	468,393,170	
8	Installments Received on Capital Stock (212)	·	252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)		254b		0	0	
11	Retained Earnings (215, 215.1, 216)	(040.4)	118-119	<u> </u>	13,759,192	13,759,192	
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119	-	0	0	
13	(Less) Reaquired Capital Stock (217) Noncorporate Proprietorship (Non-major only)	(219)	250-251	ļ	0	0	
15	Accumulated Other Comprehensive Income (2)		122(a)(b)	-	0	0	
16	Total Proprietary Capital (lines 2 through 15)	13)	122(a)(b)	4	82,152,362	482,152,362	
17	LONG-TERM DEBT			1	02,102,002	402,102,302	
18	Bonds (221)		256-257	3	76,838,000	377,233,000	
19	(Less) Reaguired Bonds (222)		256-257	 	0	0.1,200,000	
20	Advances from Associated Companies (223)		256-257	<u> </u>	0	0	
21	Other Long-Term Debt (224)		256-257		42,021,440	23,686,357	
22	Unamortized Premium on Long-Term Debt (22	5)			0	0	
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			0	0	
24	Total Long-Term Debt (lines 18 through 23)			4	18,859,440	400,919,357	
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	1 (227)			0	0	
27	Accumulated Provision for Property Insurance	(228.1)			0	0	
28	Accumulated Provision for Injuries and Damage				0	0	
29	Accumulated Provision for Pensions and Bene				0	0	
30	Accumulated Miscellaneous Operating Provision			-	0	0	
31	Accumulated Provision for Rate Refunds (229)	the state of the s			0	0	
32	Long-Term Portion of Derivative Instrument Lia Long-Term Portion of Derivative Instrument Lia		-	-	0	0	
34	Asset Retirement Obligations (230)	abilities - Fledges	+		0	0	
35	Total Other Noncurrent Liabilities (lines 26 thro	augh 34)			0	0	
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				0	0	
38	Accounts Payable (232)				843,543	4,705,177	
39	Notes Payable to Associated Companies (233))			0	0	
40	Accounts Payable to Associated Companies (2	234)			5,487,211	5,593,375	
41	Customer Deposits (235)				0	0	
42	Taxes Accrued (236)		262-263		5,739,535	4,126,197	
43	Interest Accrued (237)				4,647,066	4,653,906	
44	Dividends Declared (238)				0	0	
45	Matured Long-Term Debt (239)				0	0	

Name	e of Respondent	This Report is:	Date of Report		Year/Period of Report	
Vermont Transco LLC		(1) ☑ An Original (2) ☐ A Resubmission	(mo, da,) 05/16/20		end o	f 2016/Q1
	COMPARATIVE F	BALANCE SHEET (LIABILITIES	70.000000000000000000000000000000000000			
	33111,711,111,11	2. 12. 11. 10. 2. 11. 12. (21. 12.11.12.)	77.110 01112	Curren	. ,	Prior Year
Line No.			Ref.	End of Qu	arter/Year	End Balance
110.	Title of Account	t	Page No.	Bala	100/2 (2000) 4.1 3 (24	12/31
	(a)		(b)	(0	c)	(d)
46	Matured Interest (240)				0	0
47 48	Tax Collections Payable (241)	(0.40)			88,009	172,036
48	Miscellaneous Current and Accrued Liabilities (Obligations Under Capital Leases-Current (243)				10,158,140	14,374,354
50	Derivative Instrument Liabilities (244)	9)			0	0
51	(Less) Long-Term Portion of Derivative Instrum	pent Liabilities			0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum				0	0
54	Total Current and Accrued Liabilities (lines 37 to				26,963,504	33,625,045
55	DEFERRED CREDITS				20,000,001	00,020,040
56	Customer Advances for Construction (252)				0	0
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		0	0
58	Deferred Gains from Disposition of Utility Plant	(256)			0	0
59	Other Deferred Credits (253)		269		2,124,262	2,166,527
60	Other Regulatory Liabilities (254)		278		0	0
61	Unamortized Gain on Reaquired Debt (257)				0	0
62	Accum. Deferred Income Taxes-Accel. Amort.((281)	272-277		0	0
63	Accum. Deferred Income Taxes-Other Property	y (282)		11	12,380,507	109,017,578
64	Accum. Deferred Income Taxes-Other (283)				0	0
65	Total Deferred Credits (lines 56 through 64)			11	14,504,769	111,184,105
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		1,04	42,480,075	1,027,880,869

	e of Respondent	This Report Is: (1) XAn Original		Date (Mo	of Report Da, Yr)	Year/Period	
Verm	nont Transco LLC	(2) A Resubmission	n		6/2016	End of	2016/Q1
		STATEMENT C	F INCOME	<u> </u>			
data in 2. Ent 3. Rep the qu 4. Rep the qu	erly port in column (c) the current year to date balance in column (k). Report in column (d) similar data for iter in column (e) the balance for the reporting quar port in column (g) the quarter to date amounts for uarter to date amounts for other utility function for it port in column (h) the quarter to date amounts for uarter to date amounts for other utility function for it dditional columns are needed, place them in a foo	the previous year. This in rter and in column (f) the be electric utility function; in of the current year quarter. electric utility function; in of the prior year quarter.	formation i palance for column (i) t	s reported the same t he quarter	in the annual filing hree month perio to date amounts	g only. d for the prior yea for gas utility, and	r. in column (k)
5. Do 6. Re _l a utilit	al or Quarterly if applicable not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation	s and Expenses from Utili thru 26 as appropriate. Ir	nclude thes nanner as a	se amounts accounts 41	in columns (c) ar	nd (d) totals.	milar manner to
Line			1.000	Total Int Year to	Total Prior Year to	Current 3 Months	Prior 3 Months
No.		(Ref.	D-4- F	Balance for	Date Balance for	Ended Quarterly Only	Ended Quarterly Only
	Title of Account	Page	,	rter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)	(b)		(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-30)1	43,522,648	43,634,714	43,522,648	43,634,714
3	Operating Expenses						
4	Operation Expenses (401)	320-32	23	2,930,827	2,847,697	2,930,827	2,847,697
5	Maintenance Expenses (402)	320-32	23	2,379,720	2,689,627	2,379,720	2,689,627
6	Depreciation Expense (403)	336-33	37	7,972,301	7,512,869	7,972,301	7,512,869
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-33	37	758,514	717,892	758,514	717,892
8	Amort. & Depl. of Utility Plant (404-405)	336-33	37				
9	Amort. of Utility Plant Acq. Adj. (406)	336-33	37				
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dy Costs (407)					
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)						
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-26	33	5,432,073	5,226,100	5,432,073	5,226,100
15	Income Taxes - Federal (409.1)	262-26	33	2,486,266	2,926,685	2,486,266	2,926,685
16	- Other (409.1)	262-26	33	628,694	743,815	628,694	743,815
17	Provision for Deferred Income Taxes (410.1)	234, 272-	-277	3,362,928	2,999,051	3,362,928	2,999,051
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-	-277				
19	Investment Tax Credit Adj Net (411.4)	266					
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ru 24)		25,951,323	25,663,736	25,951,323	25,663,736
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin			17,571,325	17,970,978	17,571,325	17,970,978
			192				,,

Name of Respondent		This Report Is: (1) X An Original	Date (Mo	of Report Da, Yr)	Year/Period of Report	
Vermont Transco LLC		(2) A Resubmis		6/2016	End of2016/Q1	
		STATEMENT OF INC	OME FOR THE YEAR (Continued)		
	rtant notes regarding the st					
10. Give concise explana	tions concerning unsettled r	rate proceedings where a	contingency exists such t	hat refunds of a ma	terial amount may need	to be
hade to the utility's custo	mers or which may result ir sts to which the contingency	n material refund to the util	lity with respect to power	or gas purchases.	State for each year effect	ted
	revenues or recover amou			lation of the major i	actors which affect the ri	gnts
11 Give concise explanat	ions concerning significant	amounts of any refunds m	ade or received during th	e year resulting from	m settlement of any rate	
	nues received or costs incu	irred for power or gas purc	ches, and a summary of t	he adjustments mad	de to balance sheet, inco	me,
and expense accounts.	g in the report to stokholder	s are applicable to the Sta	stament of Income auch	aataa may ba inalya	lad at same 100	
13. Enter on page 122 a	concise explanation of only	those changes in account	ing methods made during	the vear which had	d an effect on net income	د
ncluding the basis of allo	cations and apportionments	s from those used in the p	receding year. Also, give	the appropriate doll	ar effect of such change	s.
	f the previous year's/quarte					
 If the columns are ins his schedule. 	ufficient for reporting addition	onal utility departments, su	upply the appropriate acc	ount titles report the	e information in a footnot	e to
ilis scriedule.						
ELECTR	RIC UTILITY	GAS U	JTILITY	ОТ	HER UTILITY	Г
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date		Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(I)	
						1
43,522,648	43,634,714	1				2
						3
2,930,827	2,847,697					4
2,379,720	2,689,627					5
7,972,301	7,512,869					6
758,514	717,892					7
						8
						9
						10
						11
						12
						13
5,432,073	5,226,100					14
2,486,266	2,926,685					15
628,694	743,815					16
3,362,928	2,999,051					17
						18
						19
	·/					20
						21
						22
						23
25,951,323	25 662 726					24
17,571,325	25,663,736 17,970,978					25
17,571,325	17,970,976					26

	nont Transco LLC			(Mo, 05/1	of Report Da, Yr) 5/2016	End of	2016/Q1
	STATE	MENT OF INCOME FOR T	HE YEAR	(contin	ued)		
Line No.	Title of Account	(Ref.) Page No.	Current	TOT	AL Previous Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter
	(a)	(b)	(c	88	(d)	(e)	(f)
2000	Net Utility Operating Income (Carried forward from page 114)		17,	571,325	17,970,978	17,571,325	17,970,978
	Other Income and Deductions						
	Other Income Nonutilty Operating Income						
	Revenues From Merchandising, Jobbing and Contract Work (4)	15)			94		94
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work				94		94
	Revenues From Nonutility Operations (417)	(110)			01		54
2250 261	(Less) Expenses of Nonutility Operations (417.1)						
100-100	Nonoperating Rental Income (418)						
	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)			29,671	27,578	29,671	27,578
38	Allowance for Other Funds Used During Construction (419.1)			788,267	635,211	788,267	635,211
39	Miscellaneous Nonoperating Income (421)			10,301	10,301	10,301	10,301
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			828,239	673,090	828,239	673,090
42	Other Income Deductions						
_	Loss on Disposition of Property (421.2)						
_	Miscellaneous Amortization (425)						
45				75,489	32,206	75,489	32,206
46	,						
47	Penalties (426.3)						
48							
49	· · · · · · · · · · · · · · · · · · ·			75 400	22.200	75 400	20.000
	TOTAL Other Income Deductions (Total of lines 43 thru 49) Taxes Applic. to Other Income and Deductions			75,489	32,206	75,489	32,206
-	Taxes Other Than Income Taxes (408.2)	262-263					
-	Income Taxes-Federal (409.2)	262-263					
	Income Taxes-Other (409.2)	262-263					
	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
-	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		1,1-1-1,111-1-1-1			
	Investment Tax Credit AdjNet (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines	52-58)					
	Net Other Income and Deductions (Total of lines 41, 50, 59)			752,750	640,884	752,750	640,884
_	Interest Charges						
	Interest on Long-Term Debt (427)		4	,647,152	4,837,676	4,647,152	4,837,676
	Amort. of Debt Disc. and Expense (428)			34,689	34,942	34,689	34,942
	Amortization of Loss on Reaquired Debt (428.1)						
	(Less) Amort. of Premium on Debt-Credit (429)		-				
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1) Interest on Debt to Assoc. Companies (430)						
	Other Interest Expense (431)		-	150,255	22,163	150,255	22.462
_	(Less) Allowance for Borrowed Funds Used During Constructio	n-Cr (432)		267,272	220,420	267,272	22,163 220,420
	Net Interest Charges (Total of lines 62 thru 69)	(102)		,564,824	4,674,361	4,564,824	4,674,361
	Income Before Extraordinary Items (Total of lines 27, 60 and 70))		,759,251	13,937,501	13,759,251	13,937,501
	Extraordinary Items		10	,	10,007,001	10,700,201	10,007,001
_	Extraordinary Income (434)						
_	(Less) Extraordinary Deductions (435)	***************************************					
	Net Extraordinary Items (Total of line 73 less line 74)						
	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		13	,759,251	13,937,501	13,759,251	13,937,501
1			1			1	

	ont Transco LLC	This R (1) [(2) [Report Is: XAn Original A Resubmission		Date of Re (Mo, Da, Y 05/16/2016	r)	Year/F End of	eriod of Report 2016/Q1
		, ,	TEMENT OF RETAINED	EAR		,		
2. Reundis 3. Ea 439 4. St 5. Li by cre 6. St 7. St 7. St recur	not report Lines 49-53 on the quarterly verseport all changes in appropriated retained eastributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary accourate the purpose and amount of each reservant first account 439, Adjustments to Retained edit, then debit items in that order. How dividends for each class and series of conow separately the State and Federal incomposition in a footnote the basis for determining the rent, state the number and annual amounts any notes appearing in the report to stockhold.	e identiat affectation or defended affectation or defended apital setting apital setting to be retained affectation or defended affectation of the analysis affects affectation of the analysis affects af	tified as to the retained ted in column (b) rappropriation of retainings, reflecting adjustments. Stock. Iffect of items shown in a nount reserved or appropriate	earn ned e nents acco opria	arnings. to the openin unt 439, Adju ted. If such r well as the to	in which regularized g balance of a structure to eservation tals eventu	ecorded (A of retained Retained or approp ally to be	d earnings. Follow Earnings. riation is to be accumulated.
_ine No.	Item (a)				ntra Primary ount Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 2	216)					
1	Balance-Beginning of Period					1;	3,759,192	13,059,841
	Changes							
3	Adjustments to Retained Earnings (Account 439)							
5				1				
6				1				
7								
8								
9	TOTAL Credits to Retained Earnings (Acct. 439)							
10								
11								
12								
13				-				
14	TOTAL Debits to Retained Earnings (Acct. 439)							Secretaria de la composición dela composición de la composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela compos
_	Balance Transferred from Income (Account 433 I	ass Acc	count 418 1)	-		11	3,759,251	13,937,501
40000	Appropriations of Retained Earnings (Acct. 436)	C33 /100	50dil(+10.1)				3,733,231	10,937,001
18	The propriation of the same and the same of the same o							
19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc			60000000				
23	Dividends Declared-Preferred Stock (Account 43	7)						
24				-				
25 26								
27								
28				-				
	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)						
	Dividends Declared-Common Stock (Account 43							
31	LLC Member Distribution					-1	3,759,251	(13,059,900)
32								
33								
34				-				
35	TOTAL Dividends Designed Co	1 400		-			0.750.651	/ 40.000.000
	TOTAL Dividends Declared-Common Stock (Acc		on, Fornings	-		-1	3,759,251	(13,059,900)
	Transfers from Acct 216.1, Unapprop. Undistrib. Balance - End of Period (Total 1,9,15,16,22,29,3		ary camings	-		4	3 750 100	12 027 440
36	APPROPRIATED RETAINED FARNINGS (Acco		V			1	3,759,192	13,937,442

CONTROL STATE OF THE STATE OF T		Date of Re	eport (r)		Period of Report	
ont Transco LLC	(2) A Resubmission	05/16/201		End of2016/Q1		
		RNINGS				
eport all changes in appropriated retained ear stributed subsidiary earnings for the year. each credit and debit during the year should be inclusive). Show the contra primary account rate the purpose and amount of each reserval st first account 439, Adjustments to Retained edit, then debit items in that order. how dividends for each class and series of ca now separately the State and Federal income explain in a footnote the basis for determining the crent, state the number and annual amounts to	nings, unappropriated retained identified as to the retained earlifected in column (b) ion or appropriation of retained Earnings, reflecting adjustmen pital stock. Itax effect of items shown in ache amount reserved or appropriated as the contract of the	arnings account I earnings. ts to the openin count 439, Adjuited. If such its well as the to	in which reconstruction of the servation	corded (/ f retained Retained or appropally to be	Accounts 433, 436 d earnings. Follow l Earnings. priation is to be accumulated.	
Item (a)		ccount Affected	Quarter/Y Year to D Balanc	'ear ate	Previous Quarter/Year Year to Date Balance (d)	
(-)		(5)	(0)		(4)	
TOTAL Appropriated Retained Farnings (Account	215)					
			13,	759,192	13,937,44	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	ARY EARNINGS (Account					
Report only on an Annual Basis, no Quarterly						
, ,						
)					
(Less) Dividends Received (Debit)						
Palance End of Voor (Total lines 40 thru 52)						
balance-End of Fear (Total lines 49 thru 52)						
	onot report Lines 49-53 on the quarterly versic eport all changes in appropriated retained ear stributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary account sate the purpose and amount of each reservat strist account 439, Adjustments to Retained edit, then debit items in that order. How dividends for each class and series of call now separately the State and Federal income explain in a footnote the basis for determining the trent, state the number and annual amounts to any notes appearing in the report to stockhold any notes appearing in the report to stockhold any notes appearing in the report to stockhold any notes. TOTAL Appropriated Retained Earnings (Account & APPROP. RETAINED EARNINGS - AMORT. Reserved TOTAL Appropriated Earnings (Acct. 215, 215, 215, 215, 215, 215, 215, 215,	and Transco LLC (1) X An Original (2) A Resubmission	In the transcolusion of	ont Transco LLC (1) A Resubmission (Mo, Da, Yr)	ont Transco LLC (1) A Resubmission (Mo, Da, Yr) (05/16/2016 (2) A Resubmission (05/16/2016 (

Vertical Iranses LLO (2) A Resubmission STATEMENT OF CASH FLOWS STATEMENT OF CASH FLOWS (2) Information about non-cash investing activities must be provided in the Notes to the Financial statements, Also provide a reconciliation between "Cc you information about non-cash investing and financian the Babiances Sheat, 20 (1) (1) (1) (2) (2) (1) (1) (1) (2) (2) (1) (1) (2) (2) (1) (1) (2) (2) (2) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	lame	of Respondent		Report Is:	Date of Report	Year/Period of Report				
1) Cocsts to is useful (a) Net Processed or Payments (b) Evaluation and Cher Inory-term debt. (c) Include commercial paper, and (d) Identify separately such interactives, the adjustment of the commercial paper, and (d) Identify separately such interactives (2) Information about nonceash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Calculated at End or Petror" with related amounts on the Blancare Sheet. 3) Operating Activities - Other Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities and the Control of an activities in the Note to the Pinancials the amounts of Interest plant (or of amount capitalised) and income states part. 4) Interests of the Sharph of the Note of the Pinancials the amounts of Interest plant (a) (a) (b) (a) (a) (a) (a) (a) (a) (a) (b) (a) (a) (a) (a) (b) (a) (a) (b) (a) (b) (a) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	/ermo	ont Transco LLC	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 05/16/2016	End of2016/Q1				
revestments, fleed assets, Intangibles, etc. Jinformation about nonzeals investing and financing activities must be provided in the Notes to the Financial statements, Also provide a reconciliation between "Caculvalents at End of Perico" with related amounts on the Balance Sheet. Jinformation about nonzeals investing and financing activities must be provided in the Notes to the Financial statements, Also provide a reconciliation between "Caculvalents" of the Perico" with related amounts on the Balance Sheet. John Scholler and Chief (ties 31) not cash outflow to acquire other companies. Provide a reconciliation of assets acquired with the plant cost. John Scholler and Chief (ties 31) not cash outflow to acquire other companies. Provide a reconciliation of assets acquired with the plant cost. (a) Current Year to Date Quarter/Year (b) Description (See Instruction No. 1 for Explanation of Codes) (b) Current Year to Date Quarter/Year (b) (c) 1 Not Cash Flow from Operating Activities: Not cash Charges (Credits) to Income: (d) Incessing Activities of the Scholler and Provided in the Scholler and Charges (Credits) to Income: (d) Previous Year (b) Not cash Charges (Credits) to Income: (e) 1 Not Cash Flow from Operating Activities: Not cash Charges (Credits) to Income: (b) Current Year (b) (c) Previous Year (b) Previous Year (b) Previous Year (c) P	STATEMENT OF CASH FLOWS									
4) Investifies: Include at Other (line 31) Incl cash outlow to acquire other companies. Provide a recordiation of assets acquired with liabilities assets provided a recordiation of the inflament of the other of the USdA General Intention 20, included provided a recordiation amount of leases capitalized with the plant cost. In Pescription (See Instruction No. 1 for Explanation of Codes) (a) Current Year to Date Quarter/Year (b) Current Year to Date Quarter/Year (c) 1 Net Cash Flow from Operating Activities: Non-cash Charges (Crodis) to Income: 3 Noncash Charges (Crodis) to Income: 4 Depreciation and Depletion 5 Amortization of Debt Expense 6 Amortization of Pebt Expense 7 Ages 8 Deferred Income Taxes (Net) 9 Investment Tax Credit Adjustment (Net) Net (Increase) Decrease in Receivables 1 Net (Increase) Decrease in Inventory 2 Res, 404 1 Net (Increase) Decrease in Inventory 2 Res, 404 Net (Increase) Decrease in Inventory 3 Net Increase) Decrease in Inventory 4 Net (Increase) Decrease in Other Regulatory Assets 5 Net Increase) Decrease in Other Regulatory Assets 1 Net (Increase) Decrease in Other Regulatory Assets 1 Net (Increase) Decrease in Other Regulatory Assets 1 Net (Increase) Decrease in Other Regulatory Liabilities 1 Net (Increase) Decrease in Inventory 2 Net (Increase) Decrease in Other Regulatory Construction 1 Net (Increase) Decrease in Other Regulatory Liabilities 3 Net Increase (Decrease) in Other Regulatory Liabilities 4 Net (Increase) Decrease in Other Regulatory Construction 1 Net (Increase) Decrease in Other Regulatory Construction 2 Net (Increase) Decrease in Other Regulatory Construction 3 Other (Increase) Decrease in Other Regulatory Construction 4 Cash Flows from Investment Activities: 5 Construction and Acquisition of Plant (including land): 6 Gross Additions to Unitity Plant (less outclear fuel) 7 Cross Additions to Note of Plant (Including land): 8 Cash Outflows for Plant (Total of lines 26 thru 33) 9 Investments in and Advances to Assec. and Subsidiary	vestme) Inform quivale) Oper) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash"								
United Passary Provided by Used in Operating Activities: Net Cash Flow from Operating Activities:	(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Note the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the									
Net Income (Line 78(c) on page 117) Noncash Charges (Credits) to Income: Depreciation and Depletion 8,730,815 Amortization of Debt Expense Amortization of Regulatory Asset 74,994 7 Deferred income Taxes (Net) Seferred Income Taxes (Net) Net (Increase) Decrease in Receivables 1,141,246 Net (Increase) Decrease in Receivables 1,141,246 Net (Increase) Decrease in Inventory 286,404 Net (Increase) Decrease in Inventory 286,404 Net (Increase) Decrease in Inventory 286,404 Net (Increase) Decrease in Interprise	8	2.2	xplana	ation of Codes)	Quarter/Year	Previous Year to Date Quarter/Year (c)				
Noncash Charges (Credits) to Income: 4 Depreciation and Depletion 8,730,815 Amortization of Debt Expense 34,689 6 Amortization of Regulatory Asset 74,994 7 Beferred Income Taxes (Net) 3,362,929 9 Investment Tax Credit Adjustment (Net) 10 Net (Increase) Decrease in Receivabiles 1-141,246 11 Net (Increase) Decrease in Receivabiles 1-141,246 12 Net (Increase) Decrease in Allowances Inventory 286,404 13 Net Increase (Decrease) in Payabiles and Accrued Expenses 4-2,445,327 14 Net (Increase) Decrease in Nother Regulatory Assets 15 Net Increase (Decrease) in Other Regulatory Assets 15 Net Increase (Decrease) in Other Regulatory Liabilities 16 (Less) Allowance for Other Funds Used During Construction 17 (Less) Undistributed Earnings from Subsidiary Companies 18 Other (provide details in footnote): 19 Net (Increase) Decrease in Other Assets and Liabilities -4,858,660 20 Construction and Acquisition of Plant (including land): 20 Construction and Acquisition of Plant (including land): 21 Gross Additions to Nuclear Fuel 22 Gross Additions to Nuclear Fuel 33 Gross Additions to Nuclear Fuel 34 Cash During Construction 35 Cash Guiss Allowance for Other Funds Used During Construction 36 Acquisition of Other Funds Used During Construction 37 Gross Additions to Nuclear Fuel 38 Gross Additions to Nuclear Fuel 39 Gross Additions to Nuclear Fuel 40 Gross Additions to Nuclear Fuel 50 Gross Additions to Nuclear Fuel 51 Construction 52 Gross Additions to Nuclear Fuel 53 Gross Additions to Nuclear Fuel 54 Cash Outflows for Plant (Total of lines 26 thru 33) 55 And Cash Outflows for Plant (Total of lines 26 thru 33) 56 Acquisition of Other Funds Used During Construction 57 Gross Additions and Advances to Assoc. and Subsidiary Companies 58 Construction and Advances to Assoc. and Subsidiary Companies 59 Disposition of investments in (and Advances to)	1 N	Net Cash Flow from Operating Activities:								
4 Depreciation and Depletion 8,730,815 5 Amortization of Debt Expense 34,688 6 Amortization of Debt Expense 74,994 7 8 Deferred Income Taxes (Net) 3,362,929 9 Investment Tax Credit Adjustment (Net) 3,362,929 10 Net (Increase) Decrease in Receivables 1-141,246 11 Net (Increase) Decrease in Receivables 1-141,246 12 Net (Increase) Decrease in Inventory 286,404 13 Net Increase (Decrease) in Payables and Accrued Expenses 2,2445,327 14 Net (Increase) Decrease in Other Regulatory Assets 10 Net Increase (Decrease) in Other Assets and Liabilities 10 Net Increase (Decrease) in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase) Decrease in Other Assets and Liabilities 10 Net Increase (Decrease) Net					13,759,2	51 13,937,50				
5 Amortization of Debt Expense 34,689 6 Amortization of Regulatory Asset 74,994 7 7 8 Deferred Income Taxes (Net) 3,362,929 9 Investment Tax Credit Adjustment (Net) 3,362,929 9 Investment Tax Credit Adjustment (Net) 10 Net (Increase) Decrease in Receivables 11 Net (Increase) Decrease in Receivables 11 Net (Increase) Decrease in Inventory 286,404 11 Net (Increase) Decrease in Inventory 286,404 12 Net (Increase) Decrease in Allowances Inventory 286,404 13 Net Increase (Decrease) in Payables and Accrued Expenses 28,445,327 14 Net (Increase) Decrease in Other Regulatory Assets 9 15 Net Increase (Decrease) in Other Regulatory Assets 9 16 (Less) Allowance for Other Funds Used During Construction 17 (Less) Undistributed Earnings from Subsidiary Companies 18 16 (Less) Allowance in Other Assets and Liabilities 44,856,660 17 (Less) Allowance for Other Assets and Liabilities 44,856,660 18 Net (Increase) Decrease in Other Assets and Liabilities 44,856,660 19 Net (Increase) Decrease in Other Assets and Liabilities 44,856,660 20 Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) 18,803,849 21 Cash Flows from Investment Activities: 9 22 Construction and Acquisition of Plant (including land): 9 23 Construction and Acquisition of Plant (including land): 9 24 Crease Additions to Utility Plant (less nuclear fuel) 19,977,376 25 Gross Additions to Nonutility Plant 19 26 Gross Additions to Nonutility Plant 19 27 Gross Additions to Nonutility Plant 19 28 Gross Additions to Nonutility Plant 19 29 Gross Additions to Nonutility Plant 19 30 (Less) Allowance for Other Funds Used During Construction 19 31 Other (provide details in footnote): 9 32 (Associations to Nonutility Plant 19,977,376 33 (Acquisition of Other Noncurrent Assets (d) 19 34 Cash Outflows for Plant (Total of lines 26 thru 33) 19,977,376 35 (Acquisition of Other Noncurrent Assets (d) 19 35 (Acquisition of Other Noncurrent Assets (d) 19 36 (Acquisition of Other Noncurrent Assets (d) 19 37 (Acquisition of Other Noncurrent Assets (d) 19 38 (Acquisition of O										
Amortization of Regulatory Asset 7 4,994 Referred Income Taxes (Net) 8 Deferred Income Taxes (Net) 9 Investment Tax Credit Adjustment (Net) 10 Net (Increase) Decrease in Receivables 1-141,246 Net (Increase) Decrease in Receivables 1-141,246 Net (Increase) Decrease in Receivables 1-141,246 Net (Increase) Decrease in Allowances Inventory 286,404 Net (Increase) Decrease in Allowances Inventory 13 Net Increase (Decrease) in Payables and Accrued Expenses 2-2,445,327 Net Increase (Decrease) in Other Regulatory Assets Not Increase (Decrease) in Other Regulatory Liabilities 16 (Less) Adliowance for Other Funds Used During Construction 17 (Less) Undistributed Earnings from Subsidiary Companies 18 Other (provide details in footnote): 19 Net (Increase) Decrease in Other Assets and Liabilities 20 (Less) Additions to Utility Plant (Including land): 21 (Less) Flows from Investment Activities: 22 (Cash Flows from Investment Activities: 23 (Construction and Acquisition of Plant (Including land): 24 (Cash Flows from Investment Activities: 25 (Construction and Acquisition of Plant (Including land): 26 (Gross Additions to Nuclear Fuel 27 (Gross Additions to Nuclear Fuel 28 (Gross Additions to Nuclear Fuel 30 (Less) Allowance for Other Funds Used During Construction 31 (Less) Allowance for Other Funds Used During Construction 32 (Less) Allowance for Other Funds Used During Construction 33 (Less) Allowance for Other Funds Used During Construction 34 (Cash Outflows for Plant (Total of lines 26 thru 33) 35 (Provided details in footnote): 36 (Acquisition of Other Noncurrent Assets (d) 37 (Proceeds from Disposal of Noncurrent Assets (d) 38 (Investments in and Advances to Assoc. and Subsidiary Companies 40 (Contributions and Advances from Assoc. and Subsidiary Companies 41 (Disposition of Investments in (and Advances to)					8,730,8	15 8,124,41				
7 8 Deferred Income Taxes (Net) 3,362,929 9 Investment Tax Credit Adjustment (Net) 3,362,929 10 Net (Increase) Decrease in Receivables -141,246 11 Net (Increase) Decrease in Receivables -141,246 11 Net (Increase) Decrease in Allowances Inventory 286,404 12 Net (Increase) Decrease in Allowances Inventory 3 Net Increase (Decrease) in Payables and Accrued Expenses -2,445,327 14 Net (Increase) Decrease in Other Regulatory Assets 5 15 Net Increase (Decrease) in Other Regulatory Assets 6 16 (Less) Undistributed Earnings from Regulatory Liabilities 7 17 (Less) Undistributed Earnings from Subsidiary Companies 8 18 Other (provide details in footnote): 9 19 Net (Increase) Decrease in Other Assets and Liabilities -4,858,660 9 20 -4 21 Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) 18,803,849 9 23 12 A Cash Flows from Investment Activities: 9 24 Cash Flows from Investment Activities: 9 25 Construction and Acquisition of Plant (Including land): 9 26 Gross Additions to Utility Plant (less nuclear fuel) -19,977,376 9 27 Gross Additions to Nountility Plant (198 nuclear fuel) -19,977,376 9 28 Gross Additions to Nountility Plant (198 nuclear fuel) -19,977,376 9 30 (Less) Allowance for Other Funds Used During Construction 9 31 Other (provide details in footnote): 9 32 A Cash Outflows for Plant (Total of lines 26 thru 33) -19,977,376 9 34 Cash Outflows for Plant (Total of lines 26 thru 33) -19,977,376 9 35 Acquisition of Other Noncurrent Assets (d) 9 37 Proceeds from Disposal of Noncurrent Assets (d) 9 38 Investments in and Advances from Assoc. and Subsidiary Companies 9 40 Contributions and Advances from Assoc. and Subsidiary Companies 9 41 Disposition of Investments in (and Advances to)					34,6	89 36,49				
8 Deferred Income Taxes (Net) 9 Investment Tax Credit Adjustment (Net) 10 Net (Increase) Decrease in Receivables 11 Net (Increase) Decrease in Inventory 286,404 12 Net (Increase) Decrease in Inventory 286,404 13 Net Increase) Decrease in Inventory 3 Net (Increase) Decrease in Other Regulatory Assets 4 Net (Increase) Decrease in Other Regulatory Assets 5 Net Increase (Decrease) in Other Regulatory Liabilities 6 (Less) Allowance for Other Funds Used During Construction 7 (Less) Undistributed Earnings from Subsidiary Companies 8 Other (provide details in footnote): 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 9 Net (Increase) Decrease in Other Assets and Liabilities 14 Other (Increase) Decrease in Other Assets and Liabilities 15 Net (Increase) Decrease in Other Assets and Liabilities 16 Net (Increase) Decrease in Other Assets and Liabilities 17 Net (Increase) Decrease in Other Assets and Liabilities 18 Net (Increase) Decrease in Other Assets and Liabilities 19 Net (Increase) Decrease in Other Assets and Liabilities 19 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Increase) Decrease in Other Assets and Liabilities 10 Net (Incre		Amortization of Regulatory Asset			74,9	94 106,34				
9 Investment Tax Credit Adjustment (Net) 10 Net (Increase) Decrease in Receivables	_									
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Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Allowances Inventory Net (Increase) Decrease in Allowances Inventory Net Increase (Decrease) in Payables and Accrued Expenses -2,445,327 Net Increase (Decrease) in Other Regulatory Assets It Net Increase (Decrease) in Other Regulatory Liabilities (Less) Allowance for Other Funds Used During Construction It (Less) Undistributed Earnings from Subsidiary Companies Net (Increase) Decrease in Other Assets and Liabilities Net (Increase) Decrease in Other Assets and Liabilities -4,858,660 Net Cash Provided details in footnote): Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) Net Cash Flows from Investment Activities: Construction and Acquisition of Plant (Including land): Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel Gross Additions to Nouclear Fuel Gross Additions to Nouclear Fuel Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During Construction Class) Outflows for Plant (Total of lines 26 thru 33) -19,977,376 Acquisition of Other Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Investments in and Advances to Assoc. and Subsidiary Companies Output Development of Investments in (and Advances to)	_									
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18 Other (provide details in footnote): 19 Net (Increase) Decrease in Other Assets and Liabilities 20 21 22 Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) 23 14 Cash Flows from Investment Activities: 25 Construction and Acquisition of Plant (including land): 26 Gross Additions to Utility Plant (less nuclear fuel) 27 Gross Additions to Nuclear Fuel 28 Gross Additions to Common Utility Plant 29 Gross Additions to Nonutility Plant 30 (Less) Allowance for Other Funds Used During Construction 31 Other (provide details in footnote): 32 33 34 Cash Outflows for Plant (Total of lines 26 thru 33) 35 Acquisition of Other Noncurrent Assets (d) 36 Acquisition of Other Noncurrent Assets (d) 37 Proceeds from Disposal of Noncurrent Assets (d) 38 39 Investments in and Advances to Assoc. and Subsidiary Companies 40 Contributions and Advances from Assoc. and Subsidiary Companies										
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21 22 Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)		Net (Increase) Decrease in Other Assets and Lial	oilities		-4,858,6	60 -1,085,64				
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Gross Additions to Nonutility Plant (Less) Allowance for Other Funds Used During Construction Other (provide details in footnote): Cash Outflows for Plant (Total of lines 26 thru 33) Acquisition of Other Noncurrent Assets (d) Roceds from Disposal of Noncurrent Assets (d) Investments in and Advances to Assoc. and Subsidiary Companies Contributions and Advances from Assoc. and Subsidiary Companies Contributions of Investments in (and Advances to)										
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31 Other (provide details in footnote): 32	_					-141,88				
32 33 34 Cash Outflows for Plant (Total of lines 26 thru 33) 35 36 Acquisition of Other Noncurrent Assets (d) 37 Proceeds from Disposal of Noncurrent Assets (d) 38 39 Investments in and Advances to Assoc. and Subsidiary Companies 40 Contributions and Advances from Assoc. and Subsidiary Companies 41 Disposition of Investments in (and Advances to)			onstru	iction						
33 Cash Outflows for Plant (Total of lines 26 thru 33) -19,977,376 35		Stner (provide details in footnote):								
Cash Outflows for Plant (Total of lines 26 thru 33) -19,977,376 Acquisition of Other Noncurrent Assets (d) Proceeds from Disposal of Noncurrent Assets (d) Investments in and Advances to Assoc. and Subsidiary Companies Contributions and Advances from Assoc. and Subsidiary Companies Disposition of Investments in (and Advances to)										
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36 Acquisition of Other Noncurrent Assets (d) 37 Proceeds from Disposal of Noncurrent Assets (d) 38 39 Investments in and Advances to Assoc. and Subsidiary Companies 40 Contributions and Advances from Assoc. and Subsidiary Companies 41 Disposition of Investments in (and Advances to)		Jash Outflows for Plant (Total of lines 26 thru 33)			-19,977,3	76 -15,264,54				
Proceeds from Disposal of Noncurrent Assets (d) Investments in and Advances to Assoc. and Subsidiary Companies Contributions and Advances from Assoc. and Subsidiary Companies Disposition of Investments in (and Advances to)		Acquisition of Other Nancurrent Accets (d)								
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40 Contributions and Advances from Assoc. and Subsidiary Companies 41 Disposition of Investments in (and Advances to)		investments in and Advances to Access and Sicks	idion	Companies						
41 Disposition of Investments in (and Advances to)	_									
			Joiulal	y Companies						
T2 M3300iated and Odubaldiary Companies										
43		-3300 ateu and Subsidiary Companies								
43 44 Purchase of Investment Securities (a)	_	Purchase of Investment Securities (a)								
45 Proceeds from Sales of Investment Securities (a)	_									
1. 155555 I.O.I. Galloo of Introduction (a)	.0									

Name of Respondent Vermont Transco LLC		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q1						
V 0111	one transco EEO	(2) A Resubmission	05/16/2016	End of						
	STATEMENT OF CASH FLOWS									
nvestr 2) Info Equiva 3) Op- n thos 4) Invo he Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, denents, fixed assets, intangibles, etc. ormation about noncash investing and financing activities in allents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amounesting Activities: Include at Other (line 31) net cash outflow lancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	cial statements. Also provide a recor osses pertaining to investing and fin- ted) and income taxes paid. econciliation of assets acquired with	nciliation between "Cash and Cash ancing activities should be reported liabilities assumed in the Notes to							
ine No.	Description (See Instruction No. 1 for E.	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year						
46	Loans Made or Purchased		(0)	(c)						
47	Collections on Loans									
48										
49	Net (Increase) Decrease in Receivables									
50	Net (Increase) Decrease in Inventory									
51	Net (Increase) Decrease in Allowances Held for S	Speculation								
52	Net Increase (Decrease) in Payables and Accrue	d Expenses								
53	Other (provide details in footnote):									
54	Change in Bond Sinking Fund Deposits		-3,006,000	-2,006,000						
55										
56	Net Cash Provided by (Used in) Investing Activitie	es								
57	Total of lines 34 thru 55)		-22,983,376	-17,270,542						
58										
_	Cash Flows from Financing Activities:									
1000	Proceeds from Issuance of:		40.00=.000							
	Long-Term Debt (b) Preferred Stock		18,335,083							
63	Common Stock	· · · · · · · · · · · · · · · · · · ·								
64	Other (provide details in footnote):									
65	Other (provide details in loothote).									
5822	Net Increase in Short-Term Debt (c)									
	Other (provide details in footnote):									
68	,									
69										
70	Cash Provided by Outside Sources (Total 61 thru	69)	18,335,083							
71										
72	Payments for Retirement of:									
73	Long-term Debt (b)		-395,000	-369,000						
	Preferred Stock									
	Common Stock									
	Other (provide details in footnote):									
77										
	Net Decrease in Short-Term Debt (c)									
	Distribution of Income to Members Dividends on Preferred Stock		-13,759,251	-13,059,900						
20000000	Dividends on Common Stock									
	Net Cash Provided by (Used in) Financing Activiti	ine								
83	(Total of lines 70 thru 81)	es	4,180,832	12 120 000						
84	(Total of lifes 70 tille 01)		4,160,632	-13,428,900						
	Net Increase (Decrease) in Cash and Cash Equiv	valents								
86	(Total of lines 22,57 and 83)	dionio	1,305	-6,831,857						
87	(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		1,300	-0,031,037						
88	Cash and Cash Equivalents at Beginning of Perio	od	245,629	18,848,038						
89	,		2 10,020	10,040,000						
90	Cash and Cash Equivalents at End of period		246,934	12,016,181						
			1032	0-10-0-21-0-7						

Name of Respondent		eport Is:	Date of Report	Year/Period of Report
Vermont Transco LLC	(1) [7	☐ An Original ☐ A Resubmission	05/16/2016	End of2016/Q1
NOT				
		ANCIAL STATEMENTS	t of Income for the contract	Otatament of Data's
1. Use the space below for important notes regal Earnings for the year, and Statement of Cash Floroviding a subheading for each statement excel 2. Furnish particulars (details) as to any signification any action initiated by the Internal Revenue Serval a claim for refund of income taxes of a material at on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, exception of the contemplated, giving references to Cadjustments and requirements as to disposition to the disposition to the contemplated, giving references to Cadjustments and requirements as to disposition to the contemplated, giving references to Cadjustments and requirements as to disposition to the contemplated, giving references to Cadjustments and requirements as to disposition to the contemplated Loss on Floring the rate treatment give to the continuous to the contemplated Loss on Floring the rate treatment give to the contemplate and furnish the data required by instructions. 6. If the notes to financial statements relating to applicable and furnish the data required by instruction. For the 3Q disclosures, respondent must provide the contemplated year in such items as: accounting prints status of long-term contracts; capitalization inclusional changes resulting from business combinations of matters shall be provided even though a signification. Finally, if the notes to the financial statements applicable and furnish the data required by the analysis of the contemplated to the financial statements applicable and furnish the data required by the analysis of the contemplated to the financial statements applicable and furnish the data required by the analysis of the contemplation of the contemplation included the contemplation in the contemplation of the conte	ows, or any of where a sunt conting ice involvi mount initial eplain the or mission hereof. Leacquired in these ite rnings restricted in the provide Responder ciples and ding significant change is relating to bove instr	y account thereof. Classiful note is applicable to more gent assets or liabilities exing possible assessment of tiated by the utility. Give a corigin of such amount, delen orders or other authorized Debt, and 257, Unamortiems. See General Instructions and state the amount company appearing ove and on pages 114-12 notes sufficient disclosure the disclosures contained where events subsequent must include in the noted practices; estimates inhericant new borrowings or nons. However were material since year end may not loo the respondent appearing to the respondent appearing the respondent appearing the same as the respondent appearing the resp	fy the notes according to e than one statement. disting at end of year, included additional income taxes also a brief explanation of the bits and credits during the lations respecting classification 17 of the Uniform Synount of retained earnings of in the annual report to the season as to make the integral in the most recent FEF ent to the end of the most es significant changes sincerent in the preparation of modifications of existing finial contingencies exist, the have occurred.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. s affected by such ne stockholders are luded herein. rim information not RC Annual Report may be t recent year have occurred nce the most recently of the financial statements; nancing agreements; and e disclosure of such
PAGE 122 INTENTIONALLY LEFT BLA SEE PAGE 123 FOR REQUIRED INFO		I.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
1.00	(1) X An Original	(Mo, Da, Yr)	•				
Vermont Transco LLC	(2) _ A Resubmission	05/16/2016	2016/Q1				
NOTES TO FINANCIAL STATEMENTS (Continued)							

Name	of Respondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Verm	ont Transco LLC	(2) A Resubmission		05/16/2016	End of2016/Q1			
	STATEMENTS OF ACCUMULAT	ED COMPREHENSIVE I	NCOME, COMP	REHENSIVE INCOME, AN	D HEDGING ACTIVITIES			
RepFor	Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis.							
Line	Item	Unrealized Gains and	Minimum Pen	sion Foreign Cur	rency Other			
No.		Losses on Available- for-Sale Securities	Liability adjusti (net amoun		s Adjustments			
	(a)	(b)	(c)	(d)	(e)			
1	Balance of Account 219 at Beginning of							
	Preceding Year							
	Preceding Qtr/Yr to Date Reclassifications							
	from Acct 219 to Net Income							
	Preceding Quarter/Year to Date Changes in Fair Value							
4	Total (lines 2 and 3)							
	Balance of Account 219 at End of							
	Preceding Quarter/Year							
500	Balance of Account 219 at Beginning of Current Year							
	Current Qtr/Yr to Date Reclassifications							
	from Acct 219 to Net Income Current Quarter/Year to Date Changes in							
٥	Fair Value							
9	Total (lines 7 and 8)							
10	Balance of Account 219 at End of Current							
	Quarter/Year							
	*							
				1				

	e of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report 2016/Q1				
Verm	nont Transco LLC		(2) A Resubmission 05/1			(Mo, Da, Yr) End of 2016/Q1				
	STATEMENTS OF A	CCUMULATE					D HEDG	SING ACTIVITIES		
	Other Cash Flow	Othe	er Cash Flow	Totals for ea	ach	Net Income (C	arried	Total		
Line	Hedges		Hedges	category of it	tems	Forward from	m	Comprehensive		
No.	Interest Rate Swaps	[Insert F	ootnote at Line 1	recorded i Account 2		Page 117, Lin	e 78)	Income		
	(f)	,	o specify] (g)	(h)	19	(i)		(j)		
1			107			TO SOLEMAN TO A				
2										
3						Mari Branch				
4										
5 6										
7										
8								SCADO STORES		
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10								新疆区外的图像		
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Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Verm	ont Transco LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/16/2016	End of 2016/Q1
	SUMMAF	RY OF UTILITY PLANT AND AC		
		R DEPRECIATION. AMORTIZAT		
	rt in Column (c) the amount for electric function, ir	n column (d) the amount for gas	function, in column (e), (f), and (g	report other (specify) and in
colum	n (h) common function.			S 444
Line	Classification	ř	Total Company for the	Electric
No.	***		Current Year/Quarter Ended	(c)
1	Utility Plant (a)		(b)	
	In Service			
	Plant in Service (Classified)		1,168,525,93	4 1,168,525,934
	Property Under Capital Leases		1,100,020,00	1,100,020,904
	Plant Purchased or Sold			
	Completed Construction not Classified		3,537,41	7 3,537,417
	Experimental Plant Unclassified		5,557,77	0,007,177
	Total (3 thru 7)		1,172,063,35	1 1,172,063,351
9	Leased to Others			3,112,000,000
10	Held for Future Use			
11	Construction Work in Progress		60,618,34	8 60,618,348
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		1,232,681,69	9 1,232,681,699
14	Accum Prov for Depr, Amort, & Depl		236,657,69	1 236,657,691
15	Net Utility Plant (13 less 14)		996,024,00	8 996,024,008
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
			236,657,69	1 236,657,691
	Amort & Depl of Producing Nat Gas Land/Land F			
	Amort of Underground Storage Land/Land Rights	S		
	Amort of Other Utility Plant	A		
500,000	Total In Service (18 thru 21)		236,657,69	236,657,691
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use Depreciation			
1500000	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj			
27.	Total Accum Prov (equals 14) (22,26,30,31,32)		236,657,69	236,657,691
	(-4,		200,001,00	200,007,007
	1		and the second of the second o	

Name of Respondent Vermont Transco LLC		This Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 05/16/2016	Year/Period of Report End of 2016/Q1	rt 1 -
		DF UTILITY PLANT AND ACCU EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
		<u> </u>	<u> </u>		2
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		T I			27
					28 29
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					32
					33

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report				
Vermo	nt Transco LLC	(1) X An Original	(Mo, Da, Yr)	22/2/2/				
		(2) A Resubmission	05/16/2016	End of 2016/Q1				
	ELECTRIC PLANT IN SERVICE							
1. Repo	1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.							
uie ong	ginal cost of plant in service and in column(c) the	e accumulated provision for depreciation	and amortization by function	on.				
			BL II G I					
Line			Plant in Service Balance at	Accumulated Depreciation and Amortization				
No.	Item		End of Quarter	Balance at End of Quarter				
	(a)		(b)	(c)				
2	Intangible Plant Steam Production Plant		7,937					
3	Nuclear Production Plant							
4	Hydraulic Production - Conventional	-						
5	Hydraulic Production - Pumped Storage							
6	Other Production							
7	Transmission		971,591,327	183,950,379				
8	Distribution							
9	Regional Transmission and Market Operation							
10 11	General TOTAL (Total of lines 1 through 10)		200,464,087	52,707,312				
	TOTAL (Total of lines 1 tillough 10)		1,172,063,351	236,657,691				
	2							
	_							
		=_						
		-						
			9.					
FFR	C FORM NO. 1/3-Q (REV. 12-05)	Page 208						

Name	e of Respondent	This Report I	S:		Date of Re (Mo, Da, Y	port	Year/F	eriod of Report
Verm	ont Transco LLC	(1) An Original (2) A Resubmission		05/16/2016		End of 2016/Q1		
	Transmis	sion Service a	nd Generation	Interconn		1.00000		
 Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. List each study separately. In column (a) provide the name of the study. In column (b) report the cost incurred to perform the study at the end of period. In column (c) report the account charged with the cost of the study. In column (d) report the amounts received for reimbursement of the study costs at end of period. In column (e) report the account credited with the reimbursement received for performing the study. 							ssion service and	
Line No.	Description (a)	Costs Incu	urred During eriod b)	Account		Reimburser Received D the Perio (d)	ments Juring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4								
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12								
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14								
15								
16 17								
18								
19								
20								3.70
21	Generation Studies	Constitution of the last	1000 - DOMESTIC	W (4 + 15 - 45)	Service Service	of pactrages of	MINISTER OF	
	New England Clean Power Link	KANA A	612	196			612	106
_	Grand Isle Intertie			186			382	186
	Swanton Wind QP532		606					186
	Highgate Solar QP564			186			891	186
	Coolidge Solar QP565			186			642	
27				100				100
28								
29								
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		/						
	e of Respondent nont Transco LLC	This Rep	An Original		Date of Re (Mo, Da, \	(r)	Year/F	Period of Report 2016/Q1
VCIIII		(2)	A Resubmission ice and Generation		05/16/2		Lila oi	
gener 2. List 3. In c 4. In c 5. In c 6. In c	port the particulars (details) called for concerning that ator interconnection studies. It each study separately. It column (a) provide the name of the study. It column (b) report the cost incurred to perform the stolumn (c) report the account charged with the cost column (d) report the amounts received for reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the reimbut column (e) report the account credited with the column (e) report the account credited with the account credited	the costs in study at the st of the stores	ncurred and the re e end of period. udy. f the study costs a	imbursem	ents received		g transm	ission service and
Line No.	Description (a)		Incurred During Period (b)	Accoun	t Charged	Reimburse Received I the Peri (d)	Durina	Account Credited With Reimbursement (e)
1	Transmission Studies	TO B		MS EAR	Par Novaka		Edit.	
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13 14	· · · · · · · · · · · · · · · · · · ·	_						
15								
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17								
18								
19								
20								
21						(多)等的		
-5	New England Clean Power Link			186				186
	Grand Isle Intertie		382					186
	Swanton Wind QP532 Highgate Solar QP564	_		186				186
_	Coolidge Solar QP565		642	186				186
27	Coolinge Colar Q1 303		042	186			042	186
28								
29								
30								
31								
32								
33								
34								
35	1							
36 37								
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39								
40								

Name	e of Respondent	This Report Is:		Date of Report Year/Per			riod of Report	
Verm	nont Transco LLC	(1) X An Original (2) A Resubmissi	on		/lo, Da, Yr) 5/16/2016	End of	2016/Q1	
	0.	THER REGULATORY AS						
Mirby cla	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. r Regulatory Assets being amortized, show p	concerning other regulations concerning other regulations.	ulatory assets,	, incl	luding rate orde	r docket numbe ch ever is less)	er, if applicable. may be grouped	
Line	Description and Purpose of	Balance at Beginning	Debits	Т	CREI	nits I	Balance at end of	
No.	Other Regulatory Assets	of Current Quarter/Year	Debits		Written off During the Quarter /Year Account	Written off During the Period Amount	Current Quarter/Year	
	(a)	(b)	(c)		Charged (d)	(e)	(f)	
1	Reorganization Costs - VT Transco LLC							
2	Docket No AC06-107-0000							
3	Amortization Period 7/06 - 6/21	802,786		_		36,490	766,296	
4				4	1030			
5				_				
6	Company wide effort to evaluate and							
7	reduce operating costs			_				
8	Docket No. ER14-12-000	1.510.110		_				
9	Amortization Period 2016-2025	1,540,140		4	1010-923	38,504	1,501,636	
10				+				
11				+				
12				+				
13 14				+				
15				+				
16				+				
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31		8		_				
32				_				
33				_				
34				_				
35				-				
36				+				
37				+				
38				+				
39				+				
40				+				
41 42				-				
43				+				
	TOTAL:	0.240.000				74.004	0.007.000	
	TOTAL.	2,342,926		0		74,994	2,267,932	

	e of Respondent nont Transco LLC	(1) (2)		ort is: An Original A Resubmis		Date of Report (Mo, Da, Yr) 05/16/2016	Year/Pe End of	2016/Q1
1 D					LIABILITIES (Ad			1 15
appli 2. Mi by cl	eport below the particulars (details) called for cable. nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	at en	ıd o	f period, or	amounts less			N.
				at Begining			Balance at End	
Line	Description and Purpose of Other Regulatory Liabilities		of C	Current	D.	EBITS	Credits	of Current
No.	907 900			ter/Year	Account Credited	Amount		Quarter/Year
	(a)		(t)	(c)	(d)	(e)	(f)
1								
2		-						
3 4		-						
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6		-						
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40								
41	TOTAL		2000,1400					

Name	of Respondent		Report Is:	T	Date of Report	Y	ear/Period of Report
	ont Transco LLC		X An Original ☐ A Resubmission		(Mo, Da, Yr) 05/16/2016		nd of2016/Q1
	E	1 1/2 3/2	IC OPERATING REVENUE	ES (Acc			
related 2. Rep 3. Rep for billir each m 4. If ind	following instructions generally apply to the annual versio to unbilled revenues need not be reported separately as nort below operating revenues for each prescribed accourt number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each g	n of thes required it, and m is of me roup of r e), and	se pages. Do not report quarter in the annual version of these paranufactured gas revenues in to ters, in addition to the number of meters added. The -average nution (g)), are not derived from previous in the same added.	ly data in pages. Ital. If flat rate	e accounts; except that where customers means the average	separ e of tv	rate meter readings are added velve figures at the close of
ine No.	Title of Acco	unt			Operating Revenues Year to Date Quarterly/Annual		Operating Revenues Previous year (no Quarterly)
	(a)				(b)		(c)
	Sales of Electricity						
	(440) Residential Sales						
	(442) Commercial and Industrial Sales						
	Small (or Comm.) (See Instr. 4)						
	Large (or Ind.) (See Instr. 4)						
	(444) Public Street and Highway Lighting					_	
	(445) Other Sales to Public Authorities						
	(446) Sales to Railroads and Railways						
_	(448) Interdepartmental Sales					_	
	TOTAL Sales to Ultimate Consumers					_	
	(447) Sales for Resale		-				
	TOTAL Sales of Electricity					_	
	(Less) (449.1) Provision for Rate Refunds						
	TOTAL Revenues Net of Prov. for Refunds						
	Other Operating Revenues						
	(450) Forfeited Discounts						
	(451) Miscellaneous Service Revenues						
	(453) Sales of Water and Water Power						
	(454) Rent from Electric Property				345,	964	
	(455) Interdepartmental Rents						
	(456) Other Electric Revenues				43,176,	684	
_	(456.1) Revenues from Transmission of Electricit	y of Ot	hers				
	(457.1) Regional Control Service Revenues						
_	(457.2) Miscellaneous Revenues						
25	TOTAL Other Operating Revenues				10 ===	040	
					43,522,	_	
21	TOTAL Electric Operating Revenues				43,522,	648	

Name of Respondent		This Report Is: (1) [X] An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report		
Vermont Transco LLC			(2) A Resubmission			05/16/2016		End of2016/Q1	
					REVENUES (
 Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) See pages 108-109, Important Chang For Lines 2,4,5,and 6, see Page 304 l Include unmetered sales. Provide de 	is not generally greater ges During Period, for im for amounts relating to υ	than 10 portan inbilled	000 K t new reve	w of demand. territory adde	(See Account 442)	2 of the Uniform System	of Acco	or Industrial) regularly used b ounts. Explain basis of classifi	y the cation
MEGAV	WATT HOURS SOLE)				AVG.NO. CUSTO	MERS	S PER MONTH	Lina
Year to Date Quarterly/Annual	Amount Previous y		Quar	rterly)	Current Ye	ar (no Quarterly)		rious Year (no Quarterly)	Line No.
(d)	(e)		8.00		(f)		(g)	233316020
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									14
Line 12, column (b) includes \$. 0	of u	nbille	ed revenues					
Line 12, column (d) includes	0	MW	H re	lating to unb	illed revenues				

Name	e of Respondent	This Report Is:		Date of	Report	Year/F	Period of Report
	nont Transco LLC	This Report Is: (1) X An Original (2) A Resubmissi	Date of Report (Mo, Da, Yr) End				
	REGIONA	L TRANSMISSION SERV	VICE REVENU	JES (Accour	nt 457.1)		
1. T etc.)	he respondent shall report below the revenu performed pursuant to a Commission appro	ne collected for each served tariff. All amounts	ervice (i.e., cos separately l	ontrol area billed must	administration be detailed b	on, market oelow.	administration,
ine No.	Description of Service	Balance at End of Quarter 1	Balance a Quar	ter 2	Balance at Quarte		Balance at End of Year
1	(a)	(b)	(c	:)	(d)		(e)
2							
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44							
45							
16	TOTAL						

Name	e of Respondent	(1)		ort is: An Original		of Report Da, Yr)	Year/Period of Report			
Verm	ont Transco LLC	(2)	읃	An Onginal A Resubmission	5 TO 1 TO	6/2016	End of2016/Q1			
	ELECTRIC PRODUCTION, OTH						PIRITION EXPENSES			
Dono										
	rt Electric production, other power supply expense ting period.	es, tran	ısmı	ission, regional control	and market op	eration, and distri	bution expenses through the			
repor	ang penod.									
	Acc	ount				Γ	Year to Date			
Line							Quarter			
No.	(3	a)					(b)			
1	1. POWER PRODUCTION AND OTHER SUPPL		PENI	SES			(6)			
2	Steam Power Generation - Operation (500-509)	-1 -/ 1								
3	Steam Power Generation - Maintenance (510-51	5)								
4										
	Total Power Production Expenses - Steam Power									
	Nuclear Power Generation - Operation (517-525)									
	Nuclear Power Generation – Maintenance (528-	-								
	Total Power Production Expenses - Nuclear Pow									
	Hydraulic Power Generation - Operation (535-54									
9	Hydraulic Power Generation – Maintenance (541	101/01/01/05/01/01)							
10	Total Power Production Expenses – Hydraulic Po	ower								
11	Other Power Generation - Operation (546-550.1)									
12	Other Power Generation - Maintenance (551-554	1.1)								
13	Total Power Production Expenses - Other Power	•								
14	Other Power Supply Expenses									
15	Purchased Power (555)									
16	System Control and Load Dispatching (556)		12000-120-							
17	Other Expenses (557)	-								
18	Total Other Power Supply Expenses (line 15-17)									
	Total Power Production Expenses (Total of lines		0. 1	3 and 18)						
20	2. TRANSMISSION EXPENSES		-, .							
21	Transmission Operation Expenses									
22	(560) Operation Supervision and Engineering									
23	(550) Operation Supervision and Engineering									
24	(561.1) Load Dispatch-Reliability						00.070			
25			ion	Cuetan			63,678			
-	(561.2) Load Dispatch-Monitor and Operate Tran						581,647			
26	(561.3) Load Dispatch-Transmission Service and						122			
	(561.4) Scheduling, System Control and Dispatc			i			263,196			
28	(561.5) Reliability, Planning and Standards Deve	lopme	nt				76,462			
29	(561.6) Transmission Service Studies						1,923			
30	(561.7) Generation Interconnection Studies						437			
31	Selection to the selection of the select	lopme	nt S	ervices						
32	(562) Station Expenses						105,018			
33					****					
34	(564) Underground Line Expenses									
35										
36	(566) Miscellaneous Transmission Expenses									
37	(567) Rents						29,916			
38	(567.1) Operation Supplies and Expenses (Non-	Major)								
						=				
	1									

ivame	e or Respondent		Report is:		Mo, D	f Report	Year/Period of Report		
Verm	ont Transco LLC	(2)	A Resubmis		05/16/2		End of2016/Q1		
	ELECTRIC PRODUCTION, OTH	, ,					DIDITION EVDENCES		
D									
	rt Electric production, other power supply expense	es, trans	smission, regior	nal control and m	narket opera	ation, and distri	bution expenses through the		
report	ting period.								
	Acco	ount					Vocate Data		
Line	Acc	Juni					Year to Date Quarter		
No.	7-								
	(8						(b)		
39	TOTAL Transmission Operation Expenses (Lines	3 22 - 3	8) 				1,122,399		
40	Transmission Maintenance Expenses				5	$\mathbf{r} \in \mathbf{F}$			
41	(568) Maintenance Supervision and Engineering						272,824		
42	(569) Maintenance of Structures					4,2			
43	(569.1) Maintenance of Computer Hardware								
44	(569.2) Maintenance of Computer Software								
45	(569.3) Maintenance of Communication Equipme								
46	(569.4) Maintenance of Miscellaneous Regional								
47	(570) Maintenance of Station Equipment			519,012					
48	(571) Maintenance Overhead Lines			473,760					
49	(572) Maintenance of Underground Lines								
50	(573) Maintenance of Miscellaneous Transmission	n Plan	t						
51	(574) Maintenance of Transmission Plant								
52	TOTAL Transmission Maintenance Expenses (Li	nes 41	- 51)				1,269,883		
53	Total Transmission Expenses (Lines 39 and 52)	SOURCES AND	,				2,392,282		
54							2,092,202		
	Regional Market Operation Expenses								
56	(575.1) Operation Supervision								
57	(575.2) Day-Ahead and Real-Time Market Facilit	ation							
58	(575.3) Transmission Rights Market Facilitation	attori			-				
59	(575.4) Capacity Market Facilitation								
60	(575.5) Ancillary Services Market Facilitation								
61	(575.6) Market Monitoring and Compliance								
62	(575.7) Market Facilitation, Monitoring and Comp	liance	Sanvicas		-				
63	Regional Market Operation Expenses (Lines 55 -		CCIVICCS						
64	Regional Market Maintenance Expenses	02)							
10 80	(576.1) Maintenance of Structures and Improvem	ents							
66	(576.2) Maintenance of Computer Hardware	TOTALO							
67	(576.3) Maintenance of Computer Software								
68	(576.4) Maintenance of Communication Equipme	nt							
69	(576.5) Maintenance of Miscellaneous Market Op		Plant						
Political Contract of the Cont	Regional Market Maintenance Expenses (Lines 6		i Fiailt						
71	TOTAL Regional Control and Market Operation		oo (Lines 62.70))					
8.8	4. DISTRIBUTION EXPENSES	Expens	es (Lines 63,70))					
73	Distribution Operation Expenses (580-589)								
74	Distribution Maintenance Expenses (590-598)								
75	Total Distribution Expenses (Lines 73 and 74)								
					1				

	e of Respondent	Inis Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Verm	ont Transco LLC	(2) A Resubmission	05/16/2016	End of2016/Q1
	ELECTRIC CUSTOMER AC	COUNTS, SERVICE, SALES, ADM	INISTRATIVE AND GENER	AL EXPENSES
Repo	rt the amount of expenses for customer accounts			
	•		a general enpended your to	auto
	Acc	ount		Year to Date
Line No.				Quarter
		а)		(b)
1	(901-905) Customer Accounts Expenses	100.00		
2	(907-910) Customer Service and Information Exp	penses		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENS	ES		
5	Operations			
6	920 Administrative and General Salaries			1,470,299
7	921 Office Supplies and Expenses			262,219
8	(Less) 922 Administrative Expenses Transferr	ed-Credit		1,969,136
9	923 Outside Services Employed			173,185
10	924 Property Insurance			213,246
11	925 Injuries and Damages			148,647
12	926 Employee Pensions and Benefits			1,228,912
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses			71,407
15	(Less) 929 Duplicate Charges-Credit			
16	930.1General Advertising Expenses			55,538
17	930.2Miscellaneous General Expenses			154,111
18	931 Rents			
19	TOTAL Operation (Total of lines 6 thru 18) Maintenance			1,808,428
20	935 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (T	atal of lines 10 and 21)		1,109,837
22	TOTAL Administrative and General Expenses (1	otal of lines 19 and 21)		2,918,265
	8			
				120
				2
			1	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Verm	nont Transco LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/16/2016	End of2016/Q1
	TRANS	MISSION OF ELECTRICITY FOR OTH Including transactions referred to as 'wh		
1 P	eport all transmission of electricity, i.e., wh			ar public authorities
	ifying facilities, non-traditional utility supplic			r public authorities,
	se a separate line of data for each distinct			olumn (a), (b) and (c),
3. R	eport in column (a) the company or public	authority that paid for the transmiss	sion service. Report in co	olumn (b) the company or
	ic authority that the energy was received fr			
	ide the full name of each company or publ			nyms. Explain in a footnote
	ownership interest in or affiliation the responding column (d) enter a Statistical Classification			as of the convice as follows:
FNO	- Firm Network Service for Others, FNS -	Firm Network Transmission Service	e for Self. LFP - "Long-Te	rm Firm Point to Point
Tran	smission Service, OLF - Other Long-Term	Firm Transmission Service, SFP -	Short-Term Firm Point to	Point Transmission
	ervation, NF - non-firm transmission servic			
	ny accounting adjustments or "true-ups" fo		periods. Provide an expl	anation in a footnote for
eacr	adjustment. See General Instruction for d	definitions of codes.		
1	Payment By	Energy Received From	Energy De	elivered To Statistical
∟ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	
1	× 1	(5)	(0	(d) FNO
	Barton Village		THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY.	FNO
	City of Burlington Electric Dept			FNO
4	Viilage of Enosburg Falls Water & Light Dept			FNO
5	Green Mountain Power Corporation			FNO
6	Village of Hardwick Electric Department			FNO
7	Village of Hyde Park, Inc.			FNO
- 8	Village of Jacksonville Electric Department			FNO
9	Village of Johnson Electric Light Dept			FNO
10	Village of Ludlow Electric Light Department			FNO
11	Village of Lyndonville Electric Light Department			FNO
12	Village of Morrisville Water & Light			FNO
13	Village of Northfield Electric Dept			FNO
1/1	Village of Orleans Electric Dept			
15	Stowe Electric Department			FNO
	Village of Swanton			FNO
17	Vermont Electric Cooperative, Inc			FNO
	TO SERVICE OF THE SER			FNO
19	New Hampshire Electric Cooperative	Green Mountain Power Corporation	New Hampshire Elec	
20	Public Service Co. of New Hampshire	Green Mountain Power Corporation	Public Service Co. o	
21	Tublic Service Co. of New Hampshire	Green Mountain Fower Corporation	Fublic Service Co. 0	ING FNO
22	Nepool / ISO			
23	OATT- Regional Network Service	Not applicable	Not applicable	OS
24	OATT - Through and Out Service	Not applicable	Not applicable	OS
25	OATT - Scheduling & Dispatch			OS
26	O. 1.1 - Correctaining & Dispatch	Not applicable	Not applicable	
27	Unbilled Transmission Revenue	Not applicable	Not applicable	OS
28	Chamba Handingsion Nevenue	Tvot applicable	Not applicable	
29	Vermont Electric Cooperative			FNO
30	Washington Electric Co.			
				FNO
31	Vermont Electric Power Company			FNO
32	Village of Hydo Pork			FNO
33				FNO
34				FNO
	TOTAL	I	I	1

Name	o of Dogwoodent	This Depart las	D - (D -)		
	e of Respondent nont Transco LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05/16/2016	Year/Period of R End of 201	Report 6/Q1
	TRANSI (I	MISSION OF ELECTRICITY FOR OTHE ncluding transactions referred to as 'whe			
quali 2. U 3. R publi Prov any 0 4. In FNO Tran Rese for a	deport all transmission of electricity, i.e., who if ying facilities, non-traditional utility supplies a separate line of data for each distinct deport in column (a) the company or public a cauthority that the energy was received from ide the full name of each company or public ownership interest in or affiliation the respondent (d) enter a Statistical Classification of Firm Network Service for Others, FNS - Firm Network Service for Others, FNS - Firm Service, OLF - Other Long-Term dervation, NF - non-firm transmission service my accounting adjustments or "true-ups" for adjustment. See General Instruction for definition of the service of the s	eeling, provided for other electric uties and ultimate customers for the query and ultimate customers for the query authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or trundent has with the entities listed in a code based on the original contraction. Network Transmission Service Firm Transmission Service, SFP - Se, OS - Other Transmission Service r service provided in prior reporting	lities, cooperatives, other parter. Ing the entities listed in coon service. Report in coor public authority that the incate name or use acrocolumns (a), (b) or (c) tual terms and condition for Self, LFP - "Long-Telhort-Term Firm Point to and AD - Out-of-Period A	olumn (a), (b) and (lumn (b) the comp e energy was deliv nyms. Explain in a s of the service as m Firm Point to Po Point Transmission	(c). any or ered to. a footnote follows: bint n his code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote /	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Village of Morrisville Water & Light				FNO
2	City of Burlington Electric Department				FNO
3	Green Mountain Power Corp				FNO
4	Stowe Electric Department				FNO
5	Village of Lydonville Electric Light Dept				FNO
6					
7					
8					
9					
10					
11					
12				- 417	
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
25					
26					
27					
28					
30					
31					
32	<u> </u>				
33					
34	<u> </u>				
54					
	TOTAL		1		I

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
Vermont Trans	sco LLC	(1) X An Original (2) A Resubmi		(Mo, Da, Yr) 05/16/2016	End of2016/Q1	
	TRAN	NSMISSION OF ELECTRICITY F (Including transactions re				
5. In column		te Schedule or Tariff Number,			edules or contract	
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	under which service, as id seipt and delivery locations or the substation, or other designation for the substa column (h) the number of a plumn (h) must be in mega	lentified in column (d), is proven a for all single contract path, "appropriate identification for vation, or other appropriate identification, and identification in the contraction is provided in the contraction in the contraction is provided in the contraction in the contraction is provided in the contraction in the contraction in the contraction is provided in the contraction in the contraction in the contraction is provided in the contraction in the contraction in the contraction is provided in the contraction is provided in the contraction in the contraction in the contraction is provided in the contraction is provided in the contraction in the contrac	rided. point to point" trans where energy was ntification for where that is specified in I not stated on a m	smission service. In correceived as specified in energy was delivered the firm transmission s	olumn (f), report the n the contract. In colu as specified in the ervice contract. Dem	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	R OF ENERGY MegaWatt Hours Delivered (i)	Line No.
FERC Rate	System	System	1		0,	1
FERC Rate	ш	"		2,56	5 2,551	
FERC Rate	"	"	8			
FERC Rate	III	"		5,81		
FERC Rate	II .	ıı ı	1,79		•	
FERC Rate	"	п	1			
FERC Rate	II .	ıı ı		3,34	-	
FERC Rate	11	ıı ı		1 1,63		
FERC Rate	"	ıı		3,85		
FERC Rate	11	lu lu	2			
FERC Rate	н		1			
FERC Rate	11		1			
FERC Rate	"		I.			
FERC Rate	u.	"		7,61		
FERC Rate	11			3,88		
	lu		1			
FERC Rate	III			-1,65		
FERC Rate	11		5.			
FERC Rate	"		1		4 5,334	
Electric Tariff				9		19
Electric Tariff	"	"	6			20
						21
						22
Not applicable						23
Not applicable			_			24
Not applicable						25
						26
Not applicable						27
						28
FERC Rate						29
FERC Rate						30
FERC Rate						31
FERC Rate						32
FERC Rate						33
FERC Rate						34
			2.15	981.04	3 975 310	1

Name of Respo		This Report Is: (1) X An Original	[Date of Report Mo, Da, Yr)	Year/Period of Report	
Vermont Transco LLC TRANSMISSIO		(2) A Resubmis	ssion	05/16/2016	End of2016/Q1	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accou	nt 456)(Continued)		
designations of the contract. 7. Report in coreported in coreported in core	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substate column (h) the number of mulumn (h) must be in megav	e Schedule or Tariff Number, entified in column (d), is prove for all single contract path, "appropriate identification for vice, or other appropriate identification, or other appropriate identification. The seguents of billing demand evatts. Footnote any demandregawatthours received and	On separate lines, ided. point to point" trans where energy was ruffication for where that is specified in the lot stated on a me	list all FERC rate sche mission service. In col eceived as specified in energy was delivered a he firm transmission se	umn (f), report the the contract. In colu as specified in the	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (j)	Line No.
FERC Rate					-	1
FERC Rate						2
FERC Rate						3
FERC Rate						4
FERC Rate						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
			17			26
						27
						28
			1			29
						30
			 			31
						32
						33
			-			34
			<u> </u>			
		1	2.154	981.043	975 310	10.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Vermont Transco LLC	(1) X An Original	(Mo, Da, Yr)	End of 2016/Q1	
	(2) A Resubmis TRANSMISSION OF ELECTRICITY FO (Including transactions refi		ued)	
0. 1				
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columna purposes only on Page 401, Line	ort the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set is (i) and (j) must be reported as Trans 16 and 17, respectively.	nn (I), provide revenues from enues from all other charges on bille amount shown in column (m). o monetary settlement was madtlement, including the amount ansmission Received and Transm	nergy charges related to the ls or vouchers rendered, includ Report in column (n) the total le, enter zero (11011) in colum nd type of energy or service	ding
	DEVENUE EDOM TRANSMICCIO	ON OF ELECTRICITY FOR OTHER:		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k) 112,199	(1)	(m)	(n)	
15,368			112,199	
194,705			15,368	_
18,920			194,705 18,920	
4,393,358			4,393,358	
23,613			23,613	
15,650			15,650	
3,541			3,541	,
8,156			8,156	,
66,090			66,090	_
42,716			42,716	
28,431			28,431	12
17,064			17,064	
9,974			9,974	
125,313			125,313	
32,926			32,926	
387,171			387,171	17
73,251			73,251	18
24,066			24,066	
178,123			178,123	
				2
				22
33,925,885			33,925,885	
24,257			24,257	24
681,486			681,486	25
			30	26
				27
				28
225,553			225,553	29
10,691			10,691	30
149,212			149,212	3′
52,305			52,305	
28,192			28,192	33
33,594			33,594	
43,176,684	0	0	43,176,684	
		,	,	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Vermont Transco LLC	(1) X An Original (2) A Resubmis	(Mo, Da, Yr)	End of 2016/Q1	
50-11-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	TRANSMISSION OF ELECTRICITY FO		iued)	
O In column (k) through (n) ron				
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered t (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenuals in in a footnote all components of the total revenues to the entity Listed in column (a). If n g the nature of the non-monetary set as (i) and (j) must be reported as Transes 16 and 17, respectively.	mn (I), provide revenues from enues from all other charges on bile amount shown in column (m). To monetary settlement was maduled amount a manission Received and Transn	nergy charges related to the lls or vouchers rendered, includ Report in column (n) the total de, enter zero (11011) in colum and type of energy or service	ding
Domand Chauses		ON OF ELECTRICITY FOR OTHER		
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(Ψ) (m)	(n)	110.
129,999)		129,999	1
118,781			118,781	2
1,342,799			1,342,799	3
589,588			589,588	4
93,707			93,707	5
				6
				7
				. 8
				9
				10
				11
			-	12
			-	
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
43,176,684	0	0	43,176,684	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Vermont Transco LLC	(2) _ A Resubmission	05/16/2016	2016/Q1
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: b

Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont Distribution Utilities participation in the New England Power Pool. Transmission service is provided on a continuing basis and normally cannot be terminated unless there is no longer power or energy to transmit.

Schedule Page: 328 Line No.: 1 Column: c

Respondent provides transmission services for the State of Vermont acting by and through the Vermont Department of Public Service for all the electric distribution utilities in the State of Vermont. This includes the receipt and delivery of power for the Vermont Distribution Utilities participation in the New England Power Pool. Transmission service is provided on a continuing basis and normally cannot be terminated unless there is no longer power or energy to transmit.

Schedule Page: 328 Line No.: 2 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 3 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 4 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 5 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 6 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 7 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 8 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 9 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 10 Column: a

Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 11 Column: a

Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 12 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 13 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 14 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 15 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 16 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 17 Column: a Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 18 Column: a
Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 19 Column: b Holds memberhsip units of respondent.

Schedule Page: 328 Line No.: 19 Column: i

MWH received are included in Green Mountain Power.

Schedule Page: 328 Line No.: 19 Column: j

MWH delivered are included in Green Mountain Power.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	2
Vermont Transco LLC	(2) _ A Resubmission	05/16/2016	2016/Q1
FC	DOTNOTE DATA		

Schedule Page: 328	Line No.: 20	Column: b	
Holds memberhsip	units of res	spondent.	
Schedule Page: 328	Line No.: 20	Column: i	
MWH received are	included in	Green Mountain	Power.
Schedule Page: 328	Line No.: 20	Column: i	

MWH delivered are included in Green Mountain Power.

Nama	of Doonandant	This Describe	1 5 (V /2	
	e of Respondent cont Transco LLC	This Report Is: (1) X An Original	Date of I (Mo, Da		Year/Period of Report End of 2016/Q1	
verm		(2) A Resubmission	05/16/20	16 End of		
		RANSMISSION OF ELECTR				
	oort in Column (a) the Transmission Owner received a separate line of data for each distinct type of tr					
USE 3. In C	Column (b) enter a Statistical Classification code b	cansmission service involving cased on the original contracti	al terms and condition	numn (a). Is of the service as	follows: FNO - Firm	
letwo	rk Service for Others, FNS – Firm Network Trans	smission Service for Self, LFP	 Long-Term Firm Point 	int-to-Point Transm	ission Service, OLF – Other	
ong-	Term Firm Transmission Service, SFP – Short-Te	erm Firm Point-to-Point Transr	mission Reservation, N	NF - Non-Firm Tran	smission Service, OS -	
Other	Transmission Service and AD- Out-of-Period Adju	ustments. Use this code for a	iny accounting adjustn	nents or "true-ups" t	for service provided in prior	
eporti L In c	ing periods. Provide an explanation in a footnote olumn (c) identify the FERC Rate Schedule or tar	for each adjustment. See Ge riff Number, on separate lines	neral Instruction for de	efinitions of codes.	designations under which	
	e, as identified in column (b) was provided.	in ramber, on separate intes,	, ilot dii 1 Li (O late 3011	cadics of contract (designations under which	
. In c	olumn (d) report the revenue amounts as shown of					
	port in column (e) the total revenues distributed to					
Line No.	Payment Received by (Transmission Owner Name)	Statistical Classification	FERC Rate Schedule or Tariff Number	Total Revenue by Schedule or Tari		
110.	(a)	(b)	(c)	(d)	(e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
12					-	
13						
14						
15						
16						
17						
18						
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21						
22						
23						
24						
25 26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37			A Company (1707)			
38						
39						
40	TOTAL		I.			
	A TO THE RESIDENCE OF THE PROPERTY OF THE PROP				10	

Name	e of Respondent		Takin Danie	41		D (D	1 V (D			
	ont Transco LLC		This Repor	n Original		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2016/Q1		
verm	iont Transco LLC		678 7/2	Resubmission		05/16/2016	End of _	2010/01		
		TRANS (I	MISSION OF neluding trans	ELECTRICITY sactions referre	BY OTHERS d to as "wheelir	(Account 565) ng")				
1. Re	. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public									
	uthorities, qualifying facilities, and others for the quarter.									
	column (a) report each comp									
	eviate if necessary, but do no									
	mission service provider. Use		lumns as ne	cessary to re	port all compa	anies or public au	thorities that pr	rovided		
	mission service for the quarte column (b) enter a Statistical		anda hanad	on the origin	al contractual	tarma and condit	lone of the semi	dee ee felle		
5. III FNS	- Firm Network Transmission	Service for S	elf I FP - I o	ng-Term Firm	ai contractuai Point-to-Poir	terms and condi	lions of the ser	VICE as follows:		
Long	-Term Firm Transmission Se	rvice. SFP - S	hort-Term Fi	rm Point-to- F	Point Transmis	ssion Reservation	ns NF - Non-Fi	rm Transmission		
Serv	ice, and OS - Other Transmis	sion Service.	See Genera	I Instructions	for definitions	of statistical clas	sifications.	iiii rianomioolon		
	eport in column (c) and (d) the							rvice.		
5. Re	eport in column (e), (f) and (g)	expenses as	shown on b	ills or vouche	rs rendered to	the respondent.	In column (e) r	eport the		
	and charges and in column (f									
othe	charges on bills or vouchers	s rendered to	the responde	ent, including	any out of pe	riod adjustments.	Explain in a fo	otnote all		
	oonents of the amount shown									
	etary settlement was made, e ding the amount and type of e				ote explaining	the nature of the	non-monetary	settlement,		
	nter "TOTAL" in column (a) as		ice rendered	1.						
	ootnote entries and provide ex		lowing all re	nuired data						
-	ourses criares and provide of	CPICITICATION OF								
_ine		200 000 000 00		R OF ENERGY				RICITY BY OTHERS		
No.	Name of Company or Public	Statistical	Magawatt- _hours	Magawatt- hours	Demand Charges	Energy Charges	Other Charges (\$)	Total Cost of Transmission		
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	(\$) (e)	(\$)°	(\$) (g)	(\$) (h)		
1			1-7	(=/	(-)		(9)	(11)		
2										
3						 				
4						1				
5										
6										
7										
8										
9										
10						1				
11						-				
12						-				
14						1				
15						 				
16						1				
						1				
	TOTAL									

Name of Respondent Vermont Transco LLC		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 05/16/2016	Year/Peri End of	Year/Period of Report End of2016/Q1	
	Depreciation, Depletion and Amortization of Electr	ic Plant (Accts 403, 4	03.1, 404, and 405) (Except Amortization	on of Acquisition Ac	ljustments)	
1. R	eport the year to date amounts of depreciation rtization of acquisition adjustments for the ac	on expense, asset r	etirement cost de	preciation, deplet	ion and amortizat	ion, except	
Line No.	Functional Classification (a)	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405)	Total (f)	
1	Intangible Plant			, ,	, ,	(1)	
	Steam Production Plant						
3	Nuclear Production Plant						
4	Hydraulic Production Plant Conv						
5	Hydraulic Production Plant - Pumped Storage						
6	Other Production Plant						
7	Transmission Plant	4,783,199	752,670			5,535,869	
8	Distribution Plant					-,,,,,,,,,	
9	General Plant	3,189,102	5,844	1		3,194,946	
	Common Plant						
11	TOTAL ELECTRIC (lines 2 through 10)	7,972,301	758,514	1		8,730,815	

Name of Respondent Vermont Transco LLC This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2016/Q1							
	AM	OUNTS INCLUDED IN IS	SO/RTO SETT	LEMENT S	TATEMENTS		
Resa for pu wheth	e respondent shall report below the details called alle, for items shown on ISO/RTO Settlement State arposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each reately reported in Account 447, Sales for Resale,	ements. Transactions sho seller or purchaser in a given monthly reporting period,	uld be separate ven hour. Net r the hourly sale	ely netted for megawatt ho and purcha	or each ISO/RT ours are to be u	O administused as the	ered energy market basis for determining
ine No.	Description of Item(s)	Balance at End of Quarter 1	Balance a Quarte	er 2	Balance at Quarte		Balance at End of Year
1	(a) Energy	(b)	(c)		(d)		(e)
2	Net Purchases (Account 555)						
3	Net Sales (Account 447)						
4	Transmission Rights						
5	Ancillary Services						
6	Other Items (list separately)						
7							
8							
10							
11							
12							
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23 24							
25							
26							
27							
28							
29							
30							
31 32							
33							
34							
35							
36							
37							
38							
40							
41							
42							
43							
44							
45							
46	TOTAL						

Nam	e of Respondent		This Report Is:	Date of Report	Vaar/Davia	-fDt
	nont Transco LLC		(1) X An Original	(Mo, Da, Yr)	Year/Period End of	2016/Q1
VOII	TIONE TRANSCO ELO		(2) A Resubmission	05/16/2016		
(4) (0. D		MONTHLY PEAKS AN			
requi only. (2) R (3) R (4) R (5) R	ired information for e In quarter 3 report of the column (b) the port on column (c) the port on column (d) the port on column (d) the port on columns (e)	ach non- integrated system. July, August, and Septembe by month the system's outpont by month the non-requirement by month the system's month and (f) the specified inform	ut in Megawatt hours for each r ents sales for resale. Include in hthly maximum megawatt load (ation for each monthly peak loa	ebruary, and March only. In omenth. the monthly amounts any en (60 minute integration) associad reported on column (d).	quarter 2 report April, Ma	ay, and June
(6) R	eport Monthly Peak	Hours in military time; 0100	for 1:00 AM, 1200 for 12 AM, a	and 1830 for 6:30 PM, etc.		
NAM	IE OF SYSTEM:	_				
Line		Total Monthly Energy	Monthly Non-Requirements Sales for Resale &	M	ONTHLY PEAK	
No.	Month	(MWH)	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
	January				0	0
	February				0	0
	March				0	0
	April				0	0
	Мау				0	0
7	June				0	0
	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Nam	e of Responde	nt			This Report Is	·	Data	of Report	Voor/Davied	f Daniel
	5000 Sept. 1000 Sept.				(1) X An C	original	(Mo, E	oa, Yr)	Year/Period of	2016/Q1
Vermont Transco LLC					(2) A Resubmission			2016		2010/Q1
atties with	MONTHLY TRANSMISSION SYSTEM PEAK LOAD									
	I) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically attegrated, furnish the required information for each non-integrated system.									
		ne required inform nn (b) by month th								
							ssion - system pea	k load reported	on Column (b).	
(4) R	Report on Colun	nns (e) through (j)) by mont	h the sys	stem' monthly m	aximum megav	vatt load by statisti	cal classification	s. See General Ins	struction for
the c	lefinition of eac	h statistical class	ification.							
NAM	IE OF SYSTEM	1 :								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	960,941			960,941					
2	February	934,936			934,936					
3	March	836,146			836,146					
4	Total for Quarter 1				2,732,023					
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to									
	Date/Year				2,732,023					

Name of Respondent			This Report I	S: Original	Date	of Report Da, Yr)	Year/Period of Report			
Vermont Transco LLC			(2) A Resubmission		05/16	/2016	End of2016/Q1			
MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically										
integrated, furnish the required information for each non-integrated system.										
(2) Report on Column (b) by month the transmission system's peak load.										
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in 										
Column (g) are to be excluded from those amounts reported in Columns (e) and (f).										
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAME OF SYSTEM:										
Line		Monthly Peak	Day of	Hour of	Imports into	Exports from	Through and	Network	Point-to-Point	Total Usage
No.	Month	MW - Total	Monthly	Monthly	ISO/RTO	ISO/RTO	Out Service	Service Usage	Service Usage	Total osage
	300000000000000000000000000000000000000		Peak	Peak				•		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1						-			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October						•			
14	November									
15	December									
16	Total for Quarter 4						_			
17	Total Year to									
	Date/Year									