

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT
 FERC FORM No. 1: Annual Report of
 Major Electric Utilities, Licensees
 and Others and Supplemental
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company) Vermont Transco, LLC	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efiling-ferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1 (ED. 03-07)

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

"Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include "municipalities, as hereinafter defined;

"Person" means an individual or a corporation;

"Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

"municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water "resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Vermont Transco, LLC	02 Year/ Period of Report End of: 2022/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 366 Pinnacle Ridge Road, Rutland, VT, 05701		
05 Name of Contact Person Michele Willis	06 Title of Contact Person Senior Financial Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 366 Pinnacle Ridge Road, Rutland, VT, 05701		
08 Telephone of Contact Person, Including Area Code 802-770-6382	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michele C. Nelson	03 Signature Michele C. Nelson	04 Date Signed (Mo, Da, Yr) 04/14/2023
02 Title Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	N/A
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	N/A
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	N/A
22	Materials and Supplies	227	
23	Allowances	228	N/A
24	Extraordinary Property Losses	230a	N/A
25	Unrecovered Plant and Regulatory Study Costs	230b	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	N/A
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	N/A
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	N/A
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	N/A
45	Sales for Resale	310	N/A
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	N/A
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	

53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	N/A
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	N/A
63	Steam Electric Generating Plant Statistics	402	N/A
64	Hydroelectric Generating Plant Statistics	406	N/A
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	N/A
0	Energy Storage Operations (Large Plants)	414	N/A
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
Stockholders' Reports (check appropriate box)			
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Two copies will be submitted			
<input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Michele C. Nelson Chief Financial Officer 366 Pinnacle Ridge, Rutland, VT 05701</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: VT Date of Incorporation: 2006-06-30 Incorporated Under Special Law: Limited Liability Company</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>During the year Respondent's business consisted of providing transmission services for the State of Vermont acting by and through the Vermont Department of Public Service and for all of the electric distribution utilities in the State of Vermont, and the receipt and delivery of power under agreements with Central Vermont Public Service Corporation(until they merged with Green Mountain Power) , Green Mountain Power Corporation and certain other Vermont utilities as participants in New England Power Pool.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes 12/05/2022 (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
SEE NOTE (1) Corporate Manager, LOCATED ON PAGE 123.1 AND 123.2 OF THE NOTES TO FINANCIAL STATEMENTS FOR THE REQUIRED INFORMATION			

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	Thomas Dunn	\$759,859		
2	Chief Financial Officer and Treasurer	Michele C Nelson	\$394,832		
3	Chief Operating Officer	Christopher Root	\$259,372		2022-04-14
4	Vice President of Strategic Business Development	Kerrick Johnson	\$414,382		
5	Vice President of Technology	Daniel Nelson	\$304,965		
6	Vice President General Counsel	Karin Stamy	\$329,872		
7	Senior Vice President and Chief Operating Officer	Colin Owyang	\$230,746	2022-04-14	

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FOOTNOTE DATA

(a) Concept: OfficerName
Christopher Root resigned on April 14, 2022.
(b) Concept: OfficerName
Colin Owyang was elected on April 14, 2022.
(c) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
(d) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
(e) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
(f) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
(g) Concept: OfficerSalary
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(h) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
(i) Concept: OfficerSalary
This Officer is an Officer of Vermont Electric Power Company, Inc., the Manager of Vermont Transco, LLC. All salaries disclosed are paid to the respondent through the Management Services Agreement between Vermont Transco, LLC and Vermont Electric Power Company, Inc.
FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Thomas Dunn	366 Pinnacle Ridge Road, Rutland, VT 05701	true	false
2	Darren Springer	585 Pine Street, Burlington, VT 05401	true	false
3	Lawrence Reilly	4 Clydesdale Lane, Hopkinton, MA 01748	true	true
4	David Coates	474 Coates Island, Colchester, VT 05446	false	false
5	Ken Nolan	P.O. Box 126, Waterbury, VT 05677-0298	true	false
6	Susan Anderson	P.O. Box 584, Montpelier, VT 05601	false	false
7	Stephen Kaminski	9 Cummings Street, Plymouth, NH 03264	false	false
8	^u Michael Dworkin	385 Powder Horn Road, Montpelier, VT 05602	false	false
9	Theresa A DiPalma	288 Maple Street, Burlington, VT 05401	true	false
10	Cort Richardson	305 Guyette Road, East Montpelier, VT 05651	false	false
11	Mike Solimano	4763 Killington Road, Killington, VT 05751	false	false
12	Rebecca Towne	42 Wescom Street, Johnson, VT 05656	true	false
13	Mari McClure	163 Acorn Lane, Colchester, VT 05446	true	false
14	^u Maura Collins	43 Pleasant Street, Essex Jct, VT 05452	false	false

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector Resigned effective April 14, 2022.
(b) Concept: NameAndTitleOfDirector Appointed effective April 14, 2022.

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	ISO New England Inc, Transmission , Markets and Services Tariff(0.0.0.)	ER20-2054-001
2	1991 Agreement, Transmission Agreement between VT Transco and VT Utilities (1.0.0)	ER21-2792-000

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Checked by default - Not explicitly defined)	
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220729-5370	07/29/2022	ER20-2054-000	PTOAC Annual Filing	ISO New England In. Transmission, Markets and Services Tariff (0.0.0)
2	20220701-5129	07/01/2022	ER22-2270-000	Exhibit A VTA	1991 Agreement Exhibit A

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	1,768,903,457	1,679,266,693
3	Construction Work in Progress (107)	200	56,844,684	59,564,156
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,825,748,140	1,738,830,849
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	434,945,606	399,059,330
6	Net Utility Plant (Enter Total of line 4 less 5)		1,390,802,534	1,339,771,519
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,390,802,535	1,339,771,519
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,915,145	2,915,145
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)		230,000	216,000
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,145,145	3,131,145
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	
35	Cash (131)		487,045	440,970
36	Special Deposits (132-134)		4,403,691	4,561,019
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		12,598,374	13,819,702
41	Other Accounts Receivable (143)		1,796,184	24,992
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			151,350
44	Accounts Receivable from Assoc. Companies (146)		14,730,252	13,077,674
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	11,834,426	10,936,855
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		6,839,196	7,099,953

58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		0	(55,934)
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		52,689,168	50,056,581
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,336,879	2,468,224
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	462,042	616,056
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		0	54
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	913,247	958,558
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reacquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,712,168	4,042,892
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,450,349,016	1,397,002,136

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	647,897,370	647,320,360
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	19,001,132	17,757,865
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		666,898,502	665,078,225
17	LONG-TERM DEBT			
18	Bonds (221)	256	401,878,000	414,264,000
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		401,878,000	414,264,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,443,064	1,589,937
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,443,064	1,589,937
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		157,386,427	106,965,953
38	Accounts Payable (232)		7,620,719	3,084,722
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		4,735,921	4,383,106
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	3,545,486	49,640
43	Interest Accrued (237)		4,429,513	4,556,706
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		87,802	124,654
48	Miscellaneous Current and Accrued Liabilities (242)		8,260,005	11,531,881
49	Obligations Under Capital Leases-Current (243)		646,299	614,955
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		186,712,173	131,311,617
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			

57	Accumulated Deferred Investment Tax Credits (255)	266	512,771	531,084
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	844,608	923,365
60	Other Regulatory Liabilities (254)	278	61,201,728	62,678,342
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		130,858,170	120,625,566
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		193,417,277	184,758,357
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,450,349,016	1,397,002,136

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	221,628,851	209,307,697			221,628,851	209,307,697				
3	Operating Expenses											
4	Operation Expenses (401)	320	10,127,615	9,871,763			10,127,615	9,871,763				
5	Maintenance Expenses (402)	320	15,733,627	15,332,762			15,733,627	15,332,762				
6	Depreciation Expense (403)	336	47,836,778	46,498,876			47,836,778	46,498,876				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336										
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	30,299,375	30,541,872			30,299,375	30,541,872				
15	Income Taxes - Federal (409.1)	262	9,432,355	9,047,902			9,432,355	9,047,902				
16	Income Taxes - Other (409.1)	262	3,642,519	3,657,001			3,642,519	3,657,001				
17	Provision for Deferred Income Taxes (410.1)	234, 272	10,261,692	3,220,614			10,261,692	3,220,614				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	1,473,102				1,473,102					
19	Investment Tax Credit Adj. - Net (411.4)	266	(36,626)				(36,626)					
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		125,824,233	118,170,790			125,824,233	118,170,790				
26	Net Util Oper Inc (Enter Tot line 2 less 25)		95,804,618	91,136,907			95,804,618	91,136,907				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		95,804,618	91,136,907			95,804,618	91,136,907				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		1,191,388	1,501,063								
34	(Less) Expenses of Nonutility Operations (417.1)		912,471	585,769								
35	Nonoperating Rental Income (418)											

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		17,757,865	18,034,817
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		76,043,308	72,122,255
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(74,800,041)	(72,399,207)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		19,001,132	17,757,865
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		19,001,132	17,757,865
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	76,043,308	72,122,255
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	47,836,778	46,498,876
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Regulatory Asset	154,014	226,994
5.2	Amortization of Debt Expense	163,329	164,069
5.3	Proceeds from Sale of Investments in Associated Company		(10,902)
8	Deferred Income Taxes (Net)	8,759,502	3,064,058
9	Investment Tax Credit Adjustment (Net)	(18,313)	131,373
10	Net (Increase) Decrease in Receivables	(2,202,442)	1,901,896
11	Net (Increase) Decrease in Inventory	(897,571)	1,401,723
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,740,935	(5,640,085)
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(3,512)	25,183
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Change in Other Assets and Liabilities	(3,058,646)	982,240
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	131,517,382	120,867,680
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(95,388,116)	(82,557,964)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(95,388,116)	(82,557,964)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	151,350	(151,350)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Change in Bond Sinking Funds	(14,000)	(13,000)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(95,250,766)	(82,722,314)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		

64	Other (provide details in footnote):		
64.1	Debt Issuance Cost	(31,984)	
66	Net Increase in Short-Term Debt (c)	233,478,706	260,136,554
67	Other (provide details in footnote):		
67.1	Issuance from Vermont Transco Membership Units	1,577,010	39,972,250
70	Cash Provided by Outside Sources (Total 61 thru 69)	235,023,732	300,108,804
72	Payments for Retirement of:		
73	Long-term Debt (b)	(12,386,000)	(16,332,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Redemption of Vermont Transco Membership Units	(1,000,000)	(1,146,520)
76.2	Distribution of Income to Members	(74,800,041)	(72,399,207)
78	Net Decrease in Short-Term Debt (c)	(183,058,232)	(248,334,779)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(36,220,541)	(38,103,702)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	46,075	41,664
88	Cash and Cash Equivalents at Beginning of Period	440,970	399,306
90	Cash and Cash Equivalents at End of Period	487,045	440,970

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The accompanying financial statements on pages 110 through 121 (excluding page 116) of this Form 1 Report of Vermont Transco LLC were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than U.S. generally accepted accounting principles ("GAAP").

The notes below are excerpts from the Company's GAAP basis financial statements as of and for the years ended December 31, 2022 and 2021. The following disclosures contain information in accordance with GAAP reporting requirements. As such, due to differences between FERC and GAAP reporting requirements, certain disclosures may not agree to balances in the FERC financial statements.

(1) Nature of Business and Basis of Presentation

(a) Description of Business

On June 2, 2006, Vermont Transco LLC (the Company) was formed as a Vermont limited liability company. The Company became operational effective June 30, 2006. The Company's purpose is to plan, construct, operate, own, and maintain electric transmission and related facilities to provide for an adequate and reliable transmission system that meets the needs of all users on the system and supports equal transmission access to a competitive wholesale electric energy market. The Company is subject to regulation by the Federal Energy Regulatory Commission (FERC) as to rates, terms of service and financing, and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

The largest owners of membership units are as follows:

	December 31	
	2022	2021
Vermont Electric Power Company, Inc. (VELCO)	4 %	4 %
Green Mountain Power Company (GMP)	76	76
Vermont Public Power Supply Authority (VPPSA)	5	5
Vermont Electric Cooperative (VEC)	6	6
Burlington Electric Department (BED)	5	5

VELCO had transmission contracts with the State of Vermont, acting by and through the Vermont Department of Public Service, and with all of the electric utilities providing service in the state of Vermont. As part of the Transfer and Assumption Agreement, these transmission contracts were legally transferred to the Company effective June 30, 2006. These transmission contracts have been reviewed and approved by the FERC. The transmission contracts provide, among other things, for the Company to earn an annual return equal to 11.5% on outstanding Class A Member units and an annual return equal to 13.3% on outstanding Class B Member units. These earnings, at the discretion of VELCO, are distributed quarterly to the contributing utilities.

(b) Corporate Manager

The Company is managed by the corporate manager, VELCO (the Manager) and together they operate as a single functional unit. Under the Company's operating agreement, the Manager has complete discretion over the day-to-day business of the Company and provides all management services to the Company at cost. The Company itself has no employees and no governance structure separate from the Manager. The Company's operating agreement establishes that all expenses of the Manager related to managing the Company are paid for by the Company. These expenses consist primarily of payroll and benefit related costs. All such costs are recorded in the Company's accounts as if they were direct expenses of the Company, and a corresponding due to Manager is recorded for the amount to be reimbursed to VELCO at a future date for such payroll and benefit related costs.

(c) Regulatory Accounting

The Company accounts for certain transactions in accordance with permitted regulatory treatment. As such, regulators may permit specific incurred costs, typically treated as expenses by unregulated entities, to be deferred and expensed in future periods when it is probable that such costs will be recovered in customer rates. Incurred costs are deferred as regulatory assets when the Company concludes that it is probable future revenues will be provided to permit recovery of the previously incurred cost. The Company analyzes evidence supporting deferral, including provisions for recovery in regulatory orders, past regulatory precedent, other regulatory correspondence, and legal representations. A regulatory liability is recorded when amounts that have been recorded by the Company are likely to be refunded to customers through the rate-setting process.

On November 22, 2014, the FERC approved a filing allowing VELCO and the Company to accumulate as a regulatory asset the costs associated with the Company's Floyd Project for the period 2013 to 2014 and to amortize and recover the resulting asset over a ten-year period beginning in 2016. The regulatory asset was \$462,042 and \$616,056 as of December 31, 2022 and 2021, respectively.

Deferred cost of removal represents estimated asset retirement costs recognized that have previously been recovered from ratepayers for other than legal obligations. The Company expects, over time, to settle or recover through the rate-setting process any over or under collected net cost of removal. Cost of removal of \$27,843,447 and \$24,685,803 as of December 31, 2022 and 2021, respectively, is included as a regulatory liability in the balance sheets.

As more fully described in note 8, the defined pension and other postretirement regulatory assets of VELCO represent the unrecognized pension costs and postretirement costs that would normally be recorded as a component of other comprehensive income. Since these amounts represent costs that are expected to be recovered in future rates, they are recorded as regulatory assets in the financial statements of the Manager. The Manager's regulatory asset related to these plans totaled \$3,874,965 and \$8,069,505, as of December 31, 2022 and 2021, respectively.

In September 22, 2021, the FERC approved a filing allowing VELCO to accumulate as a regulatory asset the acceleration of pension expense settlement associated with lump sum pension payments to employees who retire in 2021 and 2022. The Manager's regulatory asset related to these deferral of settlement expense is \$2,882,404 and \$815,969 as of December 31, 2022 and 2021, and is being amortized over a ten-year period, respectively.

The Company continually assesses whether regulatory assets continue to meet the criteria for probability of future recovery. This assessment includes consideration of factors such as changes in the regulatory environment and recent rate orders to other regulated entities under the same jurisdiction. If future recovery of certain regulatory assets becomes improbable, the affected assets would be written off in the period in which such determination is made.

(2) Summary of Significant Accounting Policies

(a) Cash and Cash Equivalents

The Company considers all liquid investments with an original maturity of three months or less when acquired to be cash and cash equivalents. Cash and cash equivalents consists primarily of cash in financial institutions.

Net book overdrafts, determined on a financial institution-specific basis, are reclassified from cash to accounts payable in the balance sheets. Amounts reclassified as of December 31, 2022 and 2021 were \$1,712,438 and \$2,092,540, respectively. The Company has classified this activity on the statement of cash flows in net cash used in financing activities.

(b) Bond Sinking Fund and Interest Deposits

The terms of the Company's bond agreements require that interest and principal be deposited monthly into these deposit accounts. The interest and principal is paid on a quarterly basis. These deposits consist of cash equivalents in banks. The cash equivalents are treated as investments for purposes of the statements of cash flows.

(c) Accounts Receivable

Accounts receivable is stated at the amount management expects to collect from outstanding balances. Based on historical experience no provision for uncollectible accounts was required in 2022 or 2021.

(d) Revenue Recognition

Electric transmission service for utilities, municipalities, municipal electric companies, electric cooperatives, and other eligible entities is provided through the Company's facilities under the ISO New England Open Access Transmission Tariff (ISO OATT) and the 1991 Vermont Transmission Agreement, both regulated by FERC. The Company charges for these services under FERC approved rates and recognizes revenue based on cost of service. The 1991 Vermont Transmission Agreement (91 VTA) specifies the general terms and conditions of service on the transmission system and the approved rates. The revenue billed monthly under this agreement is equal to actual cost of service plus an 11.5% return on capital for Class A Member units and a 13.3% return on capital for Class B Member units.

The Company recognizes revenue when it satisfies performance obligations under the terms of its contracts, and control of its products is transferred to its customers in an amount that reflects the consideration the Company expects to receive from its customers in exchange for those products. This process involves identifying the customer contracts, determining the performance obligations in the contract, determining the contract price, allocating the contract price to distinct performance obligations in the contract and recognizing revenue when the performance obligations have been satisfied. A performance obligation is considered distinct from other obligations in a contract when it (a) provides a benefit to the customer either on its own or with other resources that are readily available to the customer and (b) is separately identified in the contract. The Company considers a performance obligation satisfied once it has transferred control of a good or product to a customer, meaning the customer has the ability to use and obtain the benefit of the product.

The performance obligation in all of the Company's arrangements is satisfied over time because the customer simultaneously receives and consumes the benefits as the transmission service is provided. Revenue is recorded based on the regulatory-approved tariff and the volume transmitted, which corresponds to the amount that the Company has a right to invoice. There are no material initial incremental costs of obtaining a contract in any of the arrangements. The Company does not have any material contract assets or liabilities because it receives payment at or shortly after the point of sale.

Total transmission revenues for the Company were as follows:

	2022	2021
ISO OATT revenues	\$ 185,034,586	187,265,918
91VTA revenue	34,377,927	19,838,169
Total transmission revenue	\$ 219,412,513	207,104,087

(e) Utility Plant

Utility plant in service is stated at cost. Assets transferred to the Company from VELCO have been recorded at their original cost in utility plant, as a result of the Transfer and Assumption Agreement, with the related reserves for accumulated depreciation also recorded. See note 3 for additional information.

Major expenditures for plant and those that substantially increase useful lives are capitalized. The Company recognizes depreciation and amortization expense on gross plant based on rates developed in a depreciation rate study. The Company's average composite depreciation rate is 2.76%. This method is consistent with the straight-line method of depreciation.

Software is recorded at cost and amortization is recorded at straight-line rates over the fifteen year estimated useful life of the assets. Certain transmission related software is recorded in transmission plant and is depreciated at the appropriate rate included in the composite rate noted above.

(f) Long-Lived Assets

Long-lived assets, such as utility plant, and regulatory assets subject to amortization, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of assets may not be recoverable. If circumstances require a long-lived asset or asset group to be tested for possible impairment, the Company first compares undiscounted cash flows expected to be generated by the asset or asset group to the carrying value of the asset. If the carrying value of the long-lived asset is not recoverable on an undiscounted cash flow basis, an impairment is recognized to the extent that the carrying value exceeds its fair value. Fair value is determined through various valuation techniques including discounted cash flow models, quoted market values, and third-party independent appraisals, as considered necessary.

As long as its assets continue to be recovered through the ratemaking process, the Company believes that such impairment is unlikely.

(g) Allowance for Borrowed Funds Used During Construction

Allowance for funds used during construction (AFUDC) represents the cost of borrowed and equity funds used to finance the construction of transmission assets. The portion of AFUDC attributable to borrowed and equity funds are included as other income in the statements of income. AFUDC is not currently realized in cash, but is recovered in the form of increased revenue collected as a result of depreciation of the property. The Company capitalized AFUDC at an average rate of 2.42% and 1.06% in 2022 and 2021, respectively.

(h) Materials and Supplies Inventory

Materials and supplies inventory is stated at the lower of cost or market. Cost is determined on a weighted average basis.

(i) Debt Issuance Costs

Debt issuance costs are included as a direct deduction to the corresponding debt liability and have been deferred. Debt issuance costs are amortized using the effective interest method over the life of the associated debt issuance. In 2022 and 2021 the Company incurred debt issuance costs of \$31,983 and (\$1,260), respectively. Amortization expense amounted to \$163,329 and \$162,810 in 2022 and 2021, respectively.

(j) Leases

ASU 2016-02, *Leases (Topic 842)*, as amended, requires, among other things, a lessee to recognize a right-of-use asset representing an entity's right to use the underlying asset for the lease term and a liability for lease payments on the statement of financial position, regardless of classification of a lease as an operating or finance lease. As permitted by the ASU, for leases with a term of twelve months or less as a lessee, the Company has elected not to recognize lease assets and liabilities and account for the lease similar to existing guidance for operating leases. Additional disclosures are also required under this guidance. The Company elected the package of practical expedients to adopt these changes which permits not reassessing 1) the lease classification for existing or expired leases, 2) the identification of existing or expired contracts as leases, and 3) any initial direct costs for existing or expired leases as of the effective date.

The Company adopted ASU 2016-02 as of January 1, 2021 resulting in right-of-use assets and related lease obligations of \$2,907,194 being recognized in the balance sheet. The guidance did not materially impact the Company's results of operations.

The Company determines if an arrangement is a lease at inception. Operating leases are included in right of use assets line item, and the related lease obligations in the balance sheet. The current portion of lease liability is included in accrued expenses, while the longer term liability is included in lease obligation. Lease right-of-use assets represent the Company's right to use an underlying asset for the lease term. Lease obligations represent the Company's liability to make lease payments arising from the lease. Operating lease right-of-use assets and related obligations are recognized at commencement date based on the present value of lease payments over the lease term discounted using an appropriate incremental borrowing rate. The incremental borrowing rate is based on the information available at commencement date in determining the present value of lease payments.

Cash paid for amounts included in the measurement of these operating lease liabilities for the year ended December 31, 2022 was \$690,471.

(k) Income Taxes

The Company is a limited liability company that is treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for federal or state income taxes. The Company's members report their share of the Company's earnings, gains, losses, deductions, and tax credits on their respective federal and state income tax returns. Accordingly, these financial statements do not include a provision for federal and state income tax expense. Income before tax reported on the statements of income is the Company's net income.

The Company evaluates the need for reserves for potential payments of tax to various tax authorities related to uncertain tax positions. Reserves are based on a determination of whether and how much of a tax benefit taken by the Company in its tax filings or positions is more likely than not to be realized following resolution of the uncertainty. Potential interest and penalties associated with such uncertain tax positions is recorded as a component of interest and administrative and general expense, respectively. In 2016, Congress enacted the Bipartisan Budget Act of 2015 (the Act), which includes major changes in the way the IRS audits entities that are classified as partnerships. In the event the Company is audited by the taxing authority and assessed additional amounts due to the underpayment of tax in previous tax years, we intend to make the push-out election allowed by Treasury. That election allows us to notify our partners of their share of imputed underpayment amounts for including in their current tax returns. The Company has not identified any material uncertain tax positions.

(l) Pension and Other Postretirement Plans

The Manager sponsors a defined benefit pension plan covering employees of the Manager hired before January 1, 2008 who meet certain age and service requirements. The benefits are based on years of service and final average pay. The cost of this plan is recovered by the Company in rates and reimbursed to the Manager.

The Manager also sponsors a defined benefit healthcare plan for employees enrolled in the pension plan. The Manager measures the costs of its obligation based on its best estimate. The net periodic costs are recognized as employees render the services necessary to earn the postretirement benefits. The cost of this plan is recovered by the Company in rates and reimbursed to the Manager. See note 8 for further discussion.

(m) Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingencies at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Significant items subject to such estimates and assumptions include the valuation of utility plant, the recoverability of regulatory assets.

(n) Fair Value Measurements

The Company utilizes valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs to the extent possible. The Company determines fair value based on assumptions that market participants would use in pricing the asset or liability in the principal or most advantageous market. When considering market participant assumptions in fair value measurements, the following fair value hierarchy distinguishes between observable and unobservable inputs, which are categorized in one of the following levels:

- Level 1 Inputs: Unadjusted quoted prices are available in active markets for identical assets or liabilities accessible to the reporting entity at the measurement date.
- Level 2 Inputs: Pricing inputs are other than quoted prices in active markets included in Level 1, which are directly or indirectly observable as of the reporting date. This value is based on other observable inputs, including quoted prices for similar assets and liabilities in markets that are not active.
- Level 3 Inputs: Pricing inputs include significant inputs that are generally less observable. Unobservable inputs may be used to measure the asset or liability where observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity for the asset or liability at measurement date.

(o) Concentrations of Credit Risk

Financial instruments that subject the Company to concentrations of credit risk consist primarily of cash and bond sinking fund deposits. Substantially, all of the Company's cash is held at one financial institution that management believes to be of high-credit quality.

(p) Commitments and Contingencies

Liabilities for loss contingencies, arising from claims, assessments, litigation, fines, penalties, and other sources are recorded when it is probable that a liability has been incurred and the amount of the assessment can be reasonably estimated. Legal costs are expensed as incurred.

(q) Recently Issued Accounting Pronouncements

Pension

On August 28, 2018 the FASB issued ASU 2018-14, *Compensation-Retirement Benefits-Defined Benefit Plans-General* (Subtopic 715-20). The guidance was adopted by the Company in 2021 and changes are in the required disclosure only. There was no material impact to the financial statements.

(3) Utility Plant

Utility plant consists of the following as of December 31, 2022 and 2021:

	2022	2021
Land and rights of way	\$ 59,969,025	59,832,163
Transmission equipment	1,394,259,449	1,352,915,910
Communications equipment	169,789,685	169,391,919
Buildings and office equipment	142,699,268	94,825,134
Construction work in process	56,844,684	59,564,156
	<u>1,823,562,111</u>	<u>1,736,529,290</u>
Less accumulated depreciation and amortization	434,945,606	399,059,330
	<u>\$ 1,388,616,505</u>	<u>1,337,469,960</u>

Depreciation and amortization expense was \$47,836,778 and \$46,498,876 as of December 31, 2022 and 2021, respectively.

(4) Asset Retirement Obligations

The Company continually reviews the regulations, laws, and contractual obligations to which it is party to identify situations where there are legal obligations to perform asset retirement activities. This review has identified a limited number of leases and railroad crossing agreements, which obligate the Company to perform asset retirement activities upon termination. In considering how to determine the fair value of these obligations, the Company has determined that because of the limited number and limited size of the asset retirement obligations, the fair value of the obligations would not have a material impact on its financial position, results of operations, and cash flows.

(5) Members' Equity

The Company's members include municipalities, electric cooperatives, and investor-owned utilities. Class A Membership units are issued to taxable and tax-exempt entities, and Class B Membership units are issued solely to tax-exempt entities, such as the municipal utilities and electric cooperatives.

In 2022 and 2021 specific facility shares valued at \$1,000,000 and \$1,146,520 were redeemed and reoffered to other members in proportion to their transmission cost share. In 2022 no additional equity issuance was offered to members. In 2021, BED elected to reserve the right to purchase shares valued at \$1,154,020 until December 31, 2024. During 2022 \$577,010 of these reserved shares were purchased.

Members' equity as of December 31, 2022 and 2021 is as stated in the table that follows:

	2022	2021
Village of Morrisville	\$ 3,754,048	3,734,561
Village of Orleans	535,061	532,773
Swanton Village	811,639	801,950
Vermont Electric Cooperative	42,354,670	43,163,258
Washington Electric Cooperative	9,082,834	9,044,319
Stowe Electric Department	5,546,406	5,544,969
Village of Northfield	1,678,724	1,666,156
Green Mountain Power Corporation	505,348,049	503,548,156
City of Burlington Electric Department	34,905,919	34,248,154
Village of Jacksonville	47,759	46,623
Village of Johnson	29,011	28,415
Village of Ludlow	3,186,937	3,163,125
Village of Hyde Park	139,696	139,429
Vermont Electric Power Company, Inc.	24,689,626	24,689,608
Village of Lyndonville	13,656	988
Vermont Public Power Supply Authority	34,764,597	34,706,487
Village of Barton	3,502	538
Village of Enosburg	6,188	999
Village of Hardwick	340	(280)
	<u>\$ 666,898,502</u>	<u>665,078,228</u>

GMP and VELCO own Class A membership units only while the remaining members own a combination of Class A and B. Distribution of income to members is at the discretion of the Manager. During 2022 and 2021, the Company distributed \$84,490,430 and \$86,473,317, respectively, of its income to its members in proportion to each member's percentage interest in the Company.

(6) Debt

The Company has assumed all of the long-term debt associated with the assets that were transferred from VELCO. VELCO remains a co-obligor with the Company for First Mortgage Bonds Series O and P. Series Q, R, S, T-1, T-2, U, and V were issued solely by the Company, with VELCO having no repayment obligation.

First Mortgage Bonds

The Company's First Mortgage Bonds outstanding include the following series as of December 31, 2022 and 2021:

	2022	2021
Series O, 6.26%, due through 2034	\$ 14,878,000	15,764,000
Series P, 5.72%, due through 2036	30,000,000	30,000,000
Series Q, 5.59%, due through 2036	21,000,000	22,500,000
Series R, 5.75%, due through 2037	55,000,000	58,000,000
Series S, 4.81%, due through 2029	35,000,000	40,000,000
Series T-1, 3.85%, due through 2042	51,000,000	53,000,000
Series T-2, 3.90%, due through 2052	65,000,000	65,000,000
Series U, 3.73%, due through 2047	80,000,000	80,000,000
Series V, 2.93%, due through 2049	50,000,000	50,000,000
	<u>401,878,000</u>	<u>414,264,000</u>
Less bonds to be retired within one year	11,942,000	12,386,000
	389,936,000	401,878,000
Less debt issuance costs net of accumulated amortization	2,336,879	2,468,225
	<u>\$ 387,599,121</u>	<u>399,409,775</u>

The First Mortgage Bonds are secured by a first mortgage lien on the Company's utility plant. The bonds to be retired through principal payments within the next five years and thereafter will amount to:

Year ending December 31:	
2023	\$ 11,942,000
2024	12,504,000
2025	12,568,000
2026	12,636,000
2027	12,708,000
Thereafter	<u>339,520,000</u>
Total	<u>\$ 401,878,000</u>

Interest expense for the First Mortgage Bonds in 2022 and 2021 was \$17,941,481 and \$18,713,811, respectively.

The financial agreements with the Company's debtors contain various restrictive covenants with respect to the Company's net worth, including the ratio of long-term debt to total capitalization.

Line of Credit

The Company had an unsecured \$160,000,000 revolving credit facility with a financial institution which expired on June 4, 2022. The interest rate on the unsecured revolving credit facility was at the Company option of overnight, 30, 60 or 90 day LIBOR rate plus 0.6% and a minimum rate of 0.85%. On June 4, 2022 the Company amended the existing facility extending the maturity date to June 3, 2023 and increasing the revolving commitment to \$190,000,000. Under the new terms, the interest rate is at a variable per annum rate equal to the daily simple secured overnight financing rate (SOFR) plus a margin of .60%.

The unsecured revolving credit facilities are used to provide interim financing for utility plant construction. The line of credit is reduced by certain standby letters of credit totaling \$300,000 that expire in June 2023. The Company's Manager is also an obligor on these facilities. As part of this agreement, the Company agrees to pay 0.05% per annum on the unused line of credit amount. Average daily borrowings were \$137,165,434 in 2022 and \$121,780,207 in 2021 at a weighted average interest rate of 2.25% and 1.1%, respectively. The outstanding borrowings as of December 31, 2022 and 2021 were \$157,386,427 and \$106,965,964, respectively. The Company and VELCO are jointly liable for any amount outstanding. Interest recorded for these borrowings in 2022 and 2021 was \$3,323,750 and \$1,286,776, respectively.

(7) Income Taxes

Income tax liabilities are the responsibility of the Company's members, however, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members based on their ownership in the Company. Accordingly, the Company includes a provision for its members' federal and state current and deferred income tax expenses in its regulatory financial reports and rate filings. For purposes of determining the Company's revenue requirement under FERC-approved rates, rate base is reduced by an amount equivalent to net deferred tax liabilities, including excess deferred tax reserves. Such amounts were approximately \$191,961,800 and \$183,202,098 in 2022 and 2021, respectively, and are primarily related to accelerated tax depreciation and other plant-related differences. As of December 31, 2022 and 2021, VELCO's portion of income taxes collected by the Company totaled \$20,934,229 and \$20,615,722, respectively, and was included in VELCO's members' equity account.

At the end of December 2017, the United State Congress voted and the President signed into law the Tax Cuts and Job Act of 2018 (TCJA), which included a reduction of the corporate federal income tax rate to 21% effective January 1, 2018. The Company made the determination that an adjustment for the effects of tax reform would not be made at the partnership level; therefore, the members' equity accounts have not been adjusted to reflect the reduction in maximum federal corporate tax rates from 35% to 21%. On December 30, 2021 the Company received approval to return excess ADIT for the period beginning on January 1, 2020 through December 31, 2021. Pursuant to regulatory approval, the company will pass back to ratepayers the excess ADIT according to the Average Rate Assumption Method (ARAM) as prescribed in the TCJA and IRS normalization rules. ARAM amortization refunds excess ADIT at the reversal rate of the underlying tax temporary timing difference. As of December 31, 2022 and 2021, the reduction in tax rates would reduce net deferred tax liabilities by \$61,103,430 and \$62,576,532 respectively.

(8) Pension and Other Postretirement Benefits

The Manager displays the net over or under funded position of its defined benefit pension and other postretirement plans as an asset or liability, with any unrecognized prior service costs, transition obligations or gains/losses reported as a component of other comprehensive income in the Manager's stockholders' equity, unless the amount will be recoverable in future customer rates, in which case it would be recorded as a regulatory liability or asset.

(a) Defined Benefit Plan

The Manager sponsors a defined benefit pension plan (the Plan) covering employees of the Manager hired before January 1, 2008 who meet certain age and service requirements. The benefits are based on years of service and the five years with the highest average compensation before retirement. The costs of the Manager's plan are an obligation of the Company as part of the operating agreement between the Company and VELCO.

The following sets forth the Plan's benefit obligations, fair value of plan assets, and funded status as of December 31, 2022 and 2021:

	2022	2021
Change in projected benefit obligation:		
Benefit obligation at beginning of year	\$ 51,916,847	55,961,408
Service cost	1,259,243	1,662,919
Interest cost	1,549,258	1,206,962
Actuarial (gain)/loss	(17,193,063)	(1,459,160)
Settlements	2,835,692	(137,052)
Benefits paid	(14,799,858)	(5,318,230)
Benefit obligation at end of year	25,567,119	51,916,847
Change in plan assets:		
Fair value of plan assets at beginning of year	51,628,336	51,285,121
Actual return on plan assets	(10,035,168)	1,962,949
Employer contribution	629,716	699,536
Benefits paid	(14,799,858)	(5,318,230)
Fair value of plan assets at end of year	27,423,026	51,628,336
Funded status	\$ 1,855,907	(788,511)
Accumulated benefit obligation	\$ 19,743,258	34,874,429
Items not yet recognized as a component of net periodic benefit cost as of December 31, 2022 and 2021, which are recorded as a regulatory asset, are as follows:		

FERC FORM No. 1 (ED, 12-96)
Net actuarial loss

	2022	2021
Net actuarial loss	\$ 3,874,965	8,069,505

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Net periodic benefit cost for the years ended December 31, 2022 and 2021 are as follows:

	Pension benefits	
	2022	2021
Components of net periodic benefit cost:		
Service cost	\$ 1,258,243	1,662,919
Interest cost	1,549,258	1,206,962
Expected return on plan assets	(2,448,257)	(3,266,867)
Recognized net actuarial loss	172,562	1,111,826
Loss due to settlement	2,148,032	815,969
Net periodic benefit cost	\$ 2,679,838	1,530,809

The losses due to settlement of \$2,148,032 and \$815,969 for the years ended December 31, 2022 and 2021, respectively are recorded as regulatory assets see note 1(c).

The actuarial assumptions used to determine the pension benefit obligation are as follows:

	2022	2021
Weighted average assumptions:		
Discount rate, pension expense	2.51 %	2.11 %
Discount rate, projected benefit obligation	4.94	2.51
Expected return on plan assets	4.50	5.50
Rate of compensation increase	4.00	4.00

The Plan adopted the PRI-2012 Mortality Tables with Projection Scale MP-2021 to better reflect the current mortality trends.

Projected benefit payments to be paid in each year from 2023 to 2027 and the aggregate benefits expected to be paid in the five years from 2028 to 2032 are as follows:

Fiscal years ending December 31:	
2023	\$ 853,217
2024	502,900
2025	494,830
2026	1,109,342
2027	1,601,440
2028-2032	15,304,524
Expected contribution for next fiscal year	504,714

The plan assets are comprised of equity and fixed income mutual funds that are Level 1 investments. The following indicates the weighted average asset allocation percentage of the fair value of total plan assets for each major type of plan asset as of December 31, 2022 and 2021:

Asset class	2022	2021	2022	2021
Money market	\$ 57,796	\$ 68,718	— %	— %
Equities:				
Emerging markets equity	556,014	1,039,127	2	2
Extended market index	1,113,633	2,081,679	4	4
Global managed volatility	2,223,555	4,193,082	8	8
S&P index 500	4,722,096	8,798,147	18	17
World equity	3,887,024	7,322,192	14	14
Fixed income:				
High yield bond	822,177	1,543,038	3	3
Intermediate duration fund	1,094,768	2,045,941	4	4
Long duration bond	12,111,592	22,991,293	44	45
Emerging markets debt	833,851	1,545,119	3	3
Total	\$ 27,423,026	\$ 51,628,336	100 %	100 %

The Manager's investment policy seeks to achieve sufficient growth to enable the plan to meet future benefit obligations to participants. The primary goals in the management of Plan assets are to maintain the funds purchasing power and to maximize the mid to long-term total returns within a moderate risk environment by seeking both current income and the potential for long-term growth.

(b) Postretirement Plan

The Manager's current postretirement benefit plan offers healthcare and life insurance benefits to retired employees who meet certain age and years of service eligibility requirements. Under certain circumstances, eligible retirees are required to make contributions for postretirement benefits. The Manager accrues the cost of postretirement benefits during the employees' years of service. In 2022 and 2021 the Manager paid \$39,731 and withdrew \$1,077 respectively for these benefits. The Manager does not anticipate contributing for these benefits in 2023. Amounts not yet recognized as a component of net postretirement benefit costs as of December 31, 2022 and 2021 were \$516,759 and \$297,205 respectively and are included as regulatory liabilities on the Manager's balance sheet. The fair value of the fund assets was \$1,721,301 and \$2,120,569 with an accumulated benefit obligation of \$948,158 and \$1,670,013 as of December 31, 2022 and 2021, respectively. The funded status of the postretirement benefit plan as of December 31, 2022 and 2021 was \$773,143 and \$450,556, respectively and utilizes a 4.90% and 2.53% discount rate for 2022 and 2021, respectively.

The FERC has established certain guidelines that all FERC regulated companies, must follow in order to recover postretirement benefit costs in rates. The guidelines generally allow for the recovery of postretirement benefits when accrued. However, these guidelines do require that all postretirement benefit costs be funded when accrued.

The plan assets are comprised of 50% equity and 50% fixed income mutual funds that are Level 1 investments.

(c) Supplemental Executive Retirement Plan

The Manager sponsors a nonqualified Supplemental Executive Retirement Plan to provide certain employees and former members of the Board of Directors of the Manager with additional retirement income. The Manager is funding the cost of the plan in part through life insurance contracts, the cash surrender value of which was \$4,778,031 and \$5,892,450 as of December 31, 2022 and 2021, respectively. The cost of these plans, net of the increase in cash surrender value and insurance proceeds, if any, has been charged to operating expense in the accompanying statements of income. The actuarial assumptions used to determine net benefit costs under this plan are a discount rate of 1.80% and 1.64%, respectively, and in 2022 and 2021 there were no active employees participating in the plan, no new benefits are accruing under the plan. Aggregate benefits payable amounted to \$94,577 and \$1,223,822 as of December 31, 2022 and 2021, respectively, and are recorded in Due to VELCO.

(d) Deferred Compensation

The Manager has two deferred compensation plans, one for current and past officers and another for directors. Amounts deferred are at the option of the officer or director, and include annual interest on the amounts deferred. The total deferred compensation for the two plans as of December 31, 2022 and 2021 is \$3,245,149 and \$3,011,532, respectively.

(e) Defined Contribution Plan

The Manager sponsors a defined-contribution plan to which eligible employees may contribute part of their salaries and wages within prescribed limits. Employees are eligible to make elective deferrals in this plan the first month following their first day of employment, if the employee has attained age 18. The Manager provides a matching contribution of up to 4.25% of an employee's base salary and a non-elective contribution of 3.50% of eligible base salary for employees hired after December 31, 2007. Employee contributions are immediately vested while employer matching and profit sharing contributions fully vest after completing three years of service. The Manager contributed \$1,013,132 and \$929,687 during the years ended December 31, 2022 and 2021, respectively.

(9) Related-Party Transactions

Amounts included in Due to/from VELCO as of December 31, 2022 and 2021 are related to ongoing operating activities between the Company and VELCO. The Manager has the ability to recover the costs associated with managing the Company's operations.

GMP provides the Company with certain construction, maintenance, and operational services. These services are provided at cost or as the result of a competitive bidding process and amounted to \$3,395,036 and \$125,870 in 2022 and 2021, respectively.

(10) Business and Credit Concentrations

Significant Customers

Two customers, ISO New England and GMP, individually represent 93% and 90% of total accounts receivable and 96% and 97% of total operating revenue as of December 31, 2022 and 2021, respectively.

(11) Commitments and Contingencies

(a) Significant Capital Projects

The Company is in the process of performing construction projects to enhance service to its customers. The Company has budgeted \$113,123,000 for 2023 related to capital projects, which will be financed through equity infusions and borrowings on the line of credit. The Company has entered into construction commitments that extend to 2023.

Name of Respondent: **Verde Energy Partners, L.P.** (1) An Original (2) A Resubmission

Date of Report: 12/31/2022

Year/Period of Report End of: 2022/ Q4

FERC is responsible for determining the allowed return on equity ("ROE") under the ISO NE Tariff could adversely affect its Members as any reduction in the Company's ROE under the ISO NE Tariff would increase the amount to be recovered under the '01 VTA. The Massachusetts Attorney General, officials and parties from other New England states have filed a series of four complaints seeking to lower the New England Transmission Owners' ("NETOs") ROE under the ISO NE Tariff. A decision in the first complaint of 10.57%, capped at 11.74% with incentives, which are included in the current transmission rate, was appealed and remanded to the Commission by the U.S. Court of Appeals for the D.C. Circuit on April 24, 2017 and is currently pending before the Commission along with the three other ROE complaints. On October 16, 2018, the Commission issued a Coakley Briefing Order proposing a new methodology to address the remaining issues and to establish a paper hearing on how the proposed methodology should apply to the four NETO ROE proceedings pending before the Commission. The proposed methodology gives equal weight to four financial models and relies on a broader range of record evidence to derive an estimated cost of equity more closely aligned with how investors inform their investment decisions. The Commission performed an illustrative analysis and determined a ROE of 10.41% capped at 11.28% with incentives are added. Although the Commission's decision was requested in the Coakley Briefing Order, the Commission on March 21, 2019 issued inquiries seeking comments on its proposed methodology. On November 21, 2019, the Commission issued Opinion No. 569 in an unrelated proceeding in which none of the NETOs are parties, adopting a new ROE methodology for the Midcontinent Independent System Operator, Inc. ("MISO") based on two different methodologies. The Commission also requested comments on its proposed methodology. On November 19, 2020, the Commission issued Opinion No. 569-B in response to requests for rehearing of Opinion No. 569-A. These proceedings remain in litigation.

1. Report in columns (b) (4) and (e) the amounts of accumulated comprehensive income items on a "net-of-tax" basis, where appropriate. Report in column (b) (5) and (g) the amounts of other cash flow hedges, where appropriate.

2. Report in column (b) (6) and (h) the amounts of other cash flow hedges, where appropriate, for not adopting the MISO ROE methodology in the four NETO ROE proceedings.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

4. Report in column (b) (7) the amount of net pension liability adjustment (net of foreign currency hedges) for each quarter.

(12) Subsequent Events

Line No.	Subsequent Events	Unrealized Gains and Losses on Available For-Sale Securities (a)	Minimum Pension Liability Adjustment (net) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Specify) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	February 1, 2023 the Company purchased assets from Green Mountain Power in Essex and Williston in connection with Global Foundries Operation of a Public Utility Company at net book value of \$17m.									
2	February 17, 2023 the MISO transferred its obligation to Verde Energy Partners, L.P. on a \$70m Series W Bond at 4.63% due in 2043.									
3	March 16, 2023 the Company closed on a \$70m Series W Bond at 4.63% due in 2043.									
4	Management considers events and transactions that occur after the balance sheet date, but before the financial statements are issued, to provide additional evidence relative to certain estimates or to identify matters that require additional disclosure. These financial statements were available to be evaluated through that date.									
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								72,122,255	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								76,043,308	
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	1,764,481,661	1,764,481,661					
4	Property Under Capital Leases	2,186,030	2,186,030					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	1,766,667,691	1,766,667,691					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	56,844,684	56,844,684					
12	Acquisition Adjustments	2,235,765	2,235,765					
13	Total Utility Plant (8 thru 12)	1,825,748,140	1,825,748,140					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	434,945,606	434,945,606					
15	Net Utility Plant (13 less 14)	1,390,802,534	1,390,802,534					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	434,606,101	434,606,101					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	339,505	339,505					
22	Total in Service (18 thru 21)	434,945,606	434,945,606					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	434,945,606	434,945,606					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	7,937					7,937
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,937					7,937
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						

46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	57,246,307	144,466			(129)	57,390,644
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	139,583,593	4,661,160	544,143		0	143,700,610
50	(353) Station Equipment	581,870,871	8,055,992	1,728,771		0	588,198,092
51	(354) Towers and Fixtures	428,249	0	0		0	428,249
52	(355) Poles and Fixtures	449,104,797	28,485,428	1,123,361		129	476,466,993
53	(356) Overhead Conductors and Devices	112,058,434	2,189,271	245,235		0	114,002,470
54	(357) Underground Conduit	14,177,417	0	0		0	14,177,417
55	(358) Underground Conductors and Devices	37,747,379	0	0		0	37,747,379
56	(359) Roads and Trails	1,254,599	736,332	0		0	1,990,931
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,393,471,646	44,272,649	3,641,510		0	1,434,102,785
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment - Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	2,585,856	525	0		(8,000)	2,578,381
87	(390) Structures and Improvements	45,706,206	44,507,439	990,030		8,000	89,231,615
88	(391) Office Furniture and Equipment	49,118,928	6,789,890	2,441,164			53,467,654
89	(392) Transportation Equipment	7,064,187	1,254,224	764,740			7,553,671
90	(393) Stores Equipment	1,223,409	0	0			1,223,409
91	(394) Tools, Shop and Garage Equipment	3,856,977	334,278	825			4,190,430
92	(395) Laboratory Equipment	2,301,658	0	19,494			2,282,164
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	169,391,919	3,388,193	2,990,427			169,789,685
95	(398) Miscellaneous Equipment	645	53,930	645			53,930
96	SUBTOTAL (Enter Total of lines 86 thru 95)	281,249,785	56,328,479	7,207,325			330,370,939
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	281,249,785	56,328,479	7,207,325			330,370,939
100	TOTAL (Accounts 101 and 106)	1,674,729,368	100,601,128	10,848,835			1,764,481,661
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						

104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,674,729,369	100,601,128	10,848,835			1,764,481,661
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Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantInService

Plant in Service per Schedule page 200 line 8 column b	1,766,667,691
Less Projects Under Capital Leases not included in rate calculation	2,186,030
Electric Plant in Service page 207 line 104 column g	1,764,481,661

This is a reconciliation of Plant in Service; page 200 line 8, column b and Electric Plant in Service page 207, line 104 column g. Projects Under Capital Leases are excluded from pages 204-207 as these pages are used to calculate rates.

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Page 204-207

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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22						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Battery Deploy	1,268,601
2	CES Projects	1,601,237
3	Fiber Projects	18,129,552
4	K42 Rebuild	1,498,942
5	New Haven Upgrade	5,717,607
6	OTN Projects	4,604,978
7	Radio Projects	1,381,128
8	SCAP Projects	14,650,047
9	Transmission Line Construction	3,733,572
10	Minor Projects	4,259,020
43	Total	56,844,684

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	399,059,330	399,059,330		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	47,836,917	47,836,917		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	47,836,917	47,836,917		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(10,850,670)	(10,850,670)		
13	Cost of Removal	(1,432,972)	(1,432,972)		
14	Salvage (Credit)	231,938	231,938		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(12,051,704)	(12,051,704)		
16	Other Debit or Cr. Items (Describe, details in footnote):	101,062	101,062		
17.1					
17.2					
17.3					
17.4					
17.5					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	434,945,605	434,945,605		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	319,776,424	319,776,424		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	115,169,181	115,169,181		
29	TOTAL (Enter Total of lines 20 thru 28)	434,945,605	434,945,605		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Line 16 Other	
Amortization of Highgate	
Premium	99,367.00
Retire Velco Vehicle	1,834.00
Other Adjustments	(139.00)
Total Line 16	101,062.00

FERC FORM No. 1 (REV. 12-05)

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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24								
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26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,491,161	11,653,189	
9	Distribution Plant (Estimated)	0	0	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	\$445,695	\$181,237	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	10,936,855	11,834,426	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	10,936,855	11,834,426	

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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesOther

General Plant Inventory is made up of facilities and ADSS Fiber.

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(b) Concept: PlantMaterialsAndOperatingSuppliesOther

General Plant Inventory is made up of facilities and ADSS Fiber.

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Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 -27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 -27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	ISO SIS System Impact Study QP1172	912	186	912	186
23	ISO System Impact Study SIS QP1135	1,577	186	1,577	186
24	ISO Hopkinton SIS QP1038	222	186	222	186
25	ISO Feasability Study QP 1170	467	186	467	186
39	Total	3,178		3,178	
40	Grand Total	3,178		3,178	

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Company wide effort to evaluate and reduce operating costs Docket ER-14-12-000, Amortization Period 2016-2025	616,056		401	154,014	462,042
44	TOTAL	616,056			154,014	462,042

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Highgate Purchase Legal Fees	952,900		186	47,057	905,843
2	Billable Projects	5,658	1,822,382	186	1,820,636	7,404
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	958,558				913,247

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)		
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		

Notes

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	647,320,360
15.1	Misc paid	577,010
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	577,010
16	Ending Balance Amount	647,897,370
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	647,897,370

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Bonds Payable-1st Mortgage Bonds-Bond Series O	221	25,000,000		10,332			03/04/2004	01/01/2034	04/01/2004	01/01/2034	14,878,000	952,443
3	Bonds Payable-1st Mortgage Bonds-Bond Series P	221	30,000,000		33,345			04/21/2006	01/01/2036	04/01/2006	01/01/2036	30,000,000	1,716,000
4	Bonds Payable-1st Mortgage Bonds-Bond Series Q	221	35,000,000		6,690			12/08/2006	10/01/2036	12/01/2006	10/01/2036	21,000,000	1,236,788
5	Bonds Payable-1st Mortgage Bonds-Bond Series R	221	80,000,000		9,815			04/01/2007	04/01/2037	04/01/2007	12/01/2037	55,000,000	3,205,625
6	Bonds Payable-1st Mortgage Bonds-Bond Series S	221	135,000,000		54,160			10/01/2009	10/01/2029	05/01/2012	10/31/2029	35,000,000	1,863,875
7	Bonds Payable-1st Mortgage Bonds-Bond Series T-1	221	55,000,000		10,145			04/23/2012	04/01/2042	05/01/2012	04/01/2042	51,000,000	1,982,750
8	Bonds Payable-1st Mortgage Bonds-Bond Series T-2	221	65,000,000		8,936			04/23/2012	04/01/2052	05/01/2012	04/01/2052	65,000,000	2,535,000
9	Bonds Payable-1st Mortgage Bonds-Bond Series U	221	80,000,000		15,549			04/01/2017	04/01/2047	05/01/2017	04/01/2047	80,000,000	2,984,000
10	Bonds Payable-1st Mortgage Bonds-Bond Series V	221	50,000,000		14,357			03/15/2020	03/15/2050	04/01/2020	04/01/2050	50,000,000	1,465,000
11	Subtotal		555,000,000		163,329							401,878,000	17,941,481
12	Reacquired Bonds (Account 222)												
13													
14													
15													
16	Subtotal												
17	Advances from Associated Companies (Account 223)												
18													
19													
20													
21	Subtotal												
22	Other Long Term Debt (Account 224)												
23													
24													
25													
26	Subtotal												
33	TOTAL		555,000,000									401,878,000	17,941,481

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	76,043,308
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Current Federal Tax	9,432,355
11	Capitalized Interest, Other	1,503,170
12	Meals, Ent, Def Comp, Pension Postretirement	(265,661)
13	Deferred Income Taxes	10,261,692
14	Income Recorded on Books Not Included in Return	
15	Officer's Life Insurance	767,131
16	AFUDC Equity	948,575
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation	(32,653,365)
21	Net Operating Loss Carryforward	174,035
22	Return to provision difference	(801,525)
23	Current Year State Tax Expense	(3,633,235)
27	Federal Tax Net Income	61,776,480
28	Show Computation of Tax:	
29	Current Federal Income Tax 17.7% Average Rate	10,934,437
30	ITC Federal	(36,626)
31	Regulatory Liability - Excess ADIT Deferred	(1,473,102)
32	Tax Adjustment	7,646
33	Adjusted Current Federal Tax	9,432,355

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)	
					1	Federal Income				Federal Tax		2022	(1,465,258)		9,432,356	6,792,151
2	Vermont Income	State Tax	Vermont	2022	228,064		3,642,519	2,883,953		986,630		3,642,519				
3	FICA Payroll	Payroll Tax		2022			1,344,687	1,344,687				1,344,687				
4	Federal Unemployment	Payroll Tax		2022			7,184	7,184				7,184				
5	Vermont Unemployment	Unemployment Tax	Vermont	2022			25,928	25,928				25,928				
6	Vermont Gross Revenue	Other State Tax	Vermont	2022	1,017,249		1,163,461	1,099,008		1,081,702		1,163,461				
7	Property	Other Property Tax		2022	269,585		27,758,866	23,464,210	(4,262,034)	302,207		27,758,866				
40	TOTAL				49,640		43,375,001	35,617,120	(4,262,034)	3,545,486	0	43,375,001				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	531,084				18,313		512,771		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12										
13										
14										
15										
16										
17										
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36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
47	OTHER TOTAL									
48	GRAND TOTAL	531,084				18,313		512,771		

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferrred Credit CiAC Adder	302,138	4000 454	45,525		256,613
2	Deferred Credit Sovernet	541,060	4000 454	28,986		512,074
3	Deferred Credit VTEL	79,267	4000 454	4,246		75,021
4	Misc Deferred Credits	900	4000 454	1,200	1,200	900
47	TOTAL	923,365		79,957	1,200	844,608

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	120,625,566	10,232,604								130,858,170
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	120,625,566	10,232,604								130,858,170
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	120,625,566	10,232,604								130,858,170
10	Classification of TOTAL										
11	Federal Income Tax	84,173,725	6,754,558								90,928,283
12	State Income Tax	36,451,841	3,478,046								39,929,887
13	Local Income Tax										0

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3											
4											
5											
6											
7											
8											
9	TOTAL Electric (Total of lines 3 thru 8)										
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)										
20	Classification of TOTAL										
21	Federal Income Tax										
22	State Income Tax										
23	Local Income Tax										

NOTES

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Tax GMP Trump Tax Reform	55,174,041	409,410	1,346,623		53,827,418
2	Deferred Tax Velco Trump Tax Reform	7,402,491	409,410	126,480	1	7,276,012
3	ITC Federal Velco	3,505	410	242	121	3,384
4	ITC Federal GMP	67,081	410	4,626	2,313	64,768
5	ITC State Velco	1,550	410	107	53	1,496
6	ITC State GMP	29,674	410	2,047	1,023	28,650
41	TOTAL	62,678,342		1,480,125	3,511	61,201,728

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,216,338	2,216,338				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	219,412,513	219,412,513				
22	(456.1) Revenues from Transmission of Electricity of Others						
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	221,628,851	221,628,851				
27	TOTAL Electric Operating Revenues	221,628,851	221,628,851				

Line12, column (b) includes \$ of unbilled revenues.
Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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24					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

Name of Respondent: Vermont Transco, LLC	This report is:	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
 - OS - for other service, use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
 - AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		

55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		0
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
85	(561.1) Load Dispatch-Reliability	250,145	235,500
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,642,733	2,938,530
87	(561.3) Load Dispatch-Transmission Service and Scheduling	23,414	27,265
88	(561.4) Scheduling, System Control and Dispatch Services	1,493,143	1,189,586
89	(561.5) Reliability, Planning and Standards Development	355,403	397,237
90	(561.6) Transmission Service Studies		5,025
91	(561.7) Generation Interconnection Studies	1,143	11
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	724,445	729,088
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	114,971	93,832
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents	123,888	123,970
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	5,729,285	5,740,044
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	2,505,479	2,651,220
102	(569) Maintenance of Structures	107,108	100,397
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,281,402	2,730,061
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	3,118,816	2,890,972
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	8,012,805	8,372,650

112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	13,742,090	14,112,694
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		

171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	5,157,473	4,770,679
182	(921) Office Supplies and Expenses	989,462	1,050,893
183	(Less) (922) Administrative Expenses Transferred-Credit	11,859,234	10,737,651
184	(923) Outside Services Employed	1,577,466	1,556,092
185	(924) Property Insurance	1,219,427	1,147,269
186	(925) Injuries and Damages	973,736	1,004,788
187	(926) Employee Pensions and Benefits	5,002,486	3,963,989
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	522,571	606,116
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	274,797	242,464
192	(930.2) Miscellaneous General Expenses	540,146	527,468
193	(931) Rents		
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	4,398,330	4,132,107
195	Maintenance		
196	(935) Maintenance of General Plant	7,720,822	7,004,106
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	12,119,152	11,136,213
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	25,861,242	25,248,907

Name of Respondent: Vermont Transco, LLC	This report is:	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15	TOTAL													

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatt-hours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1	State of VT Department of Public Service			NF	1991 VTA Transmission Agreement between VT Utilities and VT Transco			15			660,891				660,891
2	Barton Village	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	11,401	11,338	87,960				87,960
3	City of Burlington Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	29	298,631	296,966	1,225,457				1,225,457
4	Village of Enosburg Falls Water and Light	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	3	22,267	22,147	134,402				134,402
5	Green Mountain Power Corp.	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	599	2,843,444	2,828,455	25,620,330				25,620,330
6	Village of Hardwick Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	3	31,127	30,969	168,819				168,819
7	Village of Hyde Park	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	12,662	12,597	105,400				105,400
8	Village of Jacksonville Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	6	6,328	6,328	25,426				25,426
9	Village of Johnson Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	1	13,230	13,159	50,668				50,668
10	Village of Ludlow Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	10	58,234	57,928	455,280				455,280
11	Village of Lyndonville Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	6	62,030	61,703	257,057				257,057
12	Village of Morrisville Water and Light	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	5	38,195	38,002	225,807				225,807
13	Village of Northfield Electric Department	(b)(1)	(b)(1)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	2	29,844	29,683	104,568				104,568

14	Village of Orleans Electric Department	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	1	13,919	13,844	54,513			54,513
15	Village of Stowe Water and Light Department	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	15	80,027	79,605	645,473			645,473
16	Village of Swanton	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	5	4,522	4,424	222,245			222,245
17	Vermont Electric Cooperative	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	58	71,156	70,504	2,520,653			2,520,653
18	Washington Electric Company	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System	12	23,844	23,730	529,035			529,035
19	New Hampshire Electric Cooperative	(b) Green Mountain Power	(b) Green Mountain Power	FNO	ISO NE Inc. Transmission Markets & Services Tariff	System	System	2			91,797			91,797
20	Public Service Company of New Hampshire	(b) Green Mountain Power	(b) Green Mountain Power	FNO	ISO NE Inc. Transmission Markets & Services Tariff	System	System	21			808,835			808,835
21	OATT Regional Network Service	Not applicable	Not applicable	OS	ISO NE Inc. Transmission Markets & Services Tariff	Not applicable	Not applicable				180,182,002			180,182,002
22	OATT Through and Out Service	Not applicable	Not applicable	OS	ISO NE Inc. Transmission Markets & Services Tariff	Not applicable	Not applicable				374,643			374,643
23	OATT Scheduling and Dispatch	Not applicable	Not applicable	OS	ISO NE Inc. Transmission Markets & Services Tariff	Not applicable	Not applicable				3,577,309			3,577,309
24	Unbilled Transmission Revenue	Not applicable	Not applicable	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	Not applicable	Not applicable				11,551			11,551
25	Green Mountain Power Corporation	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System				703,126			703,126
26	Vermont Electric Coop.	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System				444,474			444,474
27	City of Burlington Electric Dept.	(b)	(b)	FNO	1991 VTA Transmission Agreement between VT Utilities and VT Transco	System	System				124,792			124,792
35	TOTAL							797	3,620,861	3,601,382	2,194,125,513			2,194,125,513

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(e) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(f) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(g) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(h) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(i) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(j) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(k) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(l) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(m) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(n) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(o) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(p) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(q) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(r) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds membership units of respondent.
(s) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds membership units of respondent.
(t) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(u) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(v) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(w) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(x) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(y) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(z) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
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(ab) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(ac) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(ad) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
(ae) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName Holds Membership Units of Respondent.
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(am) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
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(ap) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
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(aq) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent.
(ar) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Holds Membership Units of Respondent.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent: Vermont Transco, LLC		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Director Fees			242,250
7	Directors Meetings			28
8	Directors Deferred Compensation			72,983
9	Cash Surrender Value of Life Insurance			(54,864)
10	Trustee Services Deutsche Bank			32,695
11	Edison Electric Institute Membership			243,878
12	Membership Dues			3,176
46	TOTAL			540,146

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	32,973,057				32,973,057
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	14,863,721				14,863,721
11	Common Plant-Electric					
12	TOTAL	47,836,778				47,836,778

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	352	142.77	48 years	0.15	2.35	R2.5	41 years
13	353	587.885	38 years	0.2	2.57	R1.5	32 years
14	354	428.249	50 years	0.2	3.77	S5	10 years
15	355	474.387	58 years	0.4	2.48	R4	51 years
16	356	114.02	62 years	0.15	1.71	R4	50 years
17	357	14.177	45 years	0.1	2.51	R4	36 years
18	358	37.747	45 years	0.2	2.67	R4	33 years
19	359	2.586	80 years		1.27	R4	78 years
20	390	88.478	35 years	0.3	2.84	R2	28 years
21	391 post 2012	256.132	05 years		13.19	L1.5	0 years
22	391.1 post 2012	6.033	05 years		20	L2	0 years
23	391.1 pre 2013		5 years		17.18	L2	0 years
24	391.2 pre 2013	2.682	15 years		4.06	L2	0 years
25	391.2 2013-2015	1.511	15 years		6.42	L2	0 years
26	391.2 post 2015	15.849	15 years	0.2	6.67	R2	0 years
27	392	7.664	13 years	0.2	5.79	R2	09 years
28	393 pre 2013	227.327	35 years		3.07	R2	0 years
29	393 post 2012	701.097	35 years		2.86	R2	0 years
30	394 pre 2013	1.031	36 years		2.48	R2.5	0 years
31	394 post 2012	2.073	36 years		2.78	R2.5	0 years
32	395 pre 2013	552.281	25 years		4	R2.5	0 years
33	395 post 2012	271.596	25 years		4	R2.5	0 years
34	397	172.815	20 years		4.69	L2	16 years
35	398 pre 2013	3.901	11 years		30.11	L2	0 years
36	398 post 2012	50.967	11 years		9.09	L2	0 years

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Federal Energy Regulatory Commission Annual	522,571		522,571								
46	TOTAL	522,571		522,571								

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:	Overhead
Generation	Underground
hydroelectric	Distribution
Recreation fish and wildlife	Regional Transmission and Market Operation
Other hydroelectric	Environment (other than equipment)
Fossil-fuel steam	Other (Classify and include items in excess of \$50,000.)
Internal combustion or gas turbine	Total Cost Incurred
Nuclear	Electric, R, D and D Performed Externally:
Unconventional generation	Research Support to the electrical Research Council or the Electric Power Research Institute
Siting and heat rejection	Research Support to Edison Electric Institute
Transmission	Research Support to Nuclear Power Groups
	Research Support to Others (Classify)
	Total Cost Incurred
- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
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Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	3,117,733		3,117,733
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	3,746,639		3,746,639
11	TOTAL Operation (Enter Total of lines 3 thru 10)	6,864,372		6,864,372
12	Maintenance			
13	Production			
14	Transmission	4,591,018		4,591,018
15	Regional Market			
16	Distribution			
17	Administrative and General	1,847,901		1,847,901
18	TOTAL Maintenance (Total of lines 13 thru 17)	6,438,919		6,438,919
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	7,708,751		7,708,751
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	5,594,540		5,594,540
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	13,303,291		13,303,291
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

54	Other Gas Supply (Enter Total of lines 33 and 45)		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru		
56	Transmission (Lines 35 and 47)		
57	Distribution (Lines 36 and 48)		
58	Customer Accounts (Line 37)		
59	Customer Service and Informational (Line 38)		
60	Sales (Line 39)		
61	Administrative and General (Lines 40 and 49)		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)		
63	Other Utility Departments		
64	Operation and Maintenance		
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	13,303,291	13,303,291
66	Utility Plant		
67	Construction (By Utility Departments)		
68	Electric Plant	4,487,206	4,487,206
69	Gas Plant		
70	Other (provide details in footnote):	232,965	232,965
71	TOTAL Construction (Total of lines 68 thru 70)	4,720,171	4,720,171
72	Plant Removal (By Utility Departments)		
73	Electric Plant		
74	Gas Plant		
75	Other (provide details in footnote):		
76	TOTAL Plant Removal (Total of lines 73 thru 75)		
77	Other Accounts (Specify, provide details in footnote):		
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94			
95	TOTAL Other Accounts		
96	TOTAL SALARIES AND WAGES	18,023,462	18,023,462

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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45					
46	TOTAL				

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM:									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: April									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April	690,122	7	19	690,122					
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: August									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August	893,836	30	21	893,836					
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									

16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: December									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December	885,620	27	18	885,620					
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: February									
1	January									
2	February	872,189	5	19	872,189					
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: January									
1	January	936,940	29	18	936,940					
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: July									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									

7	June									
8	Total for Quarter 2									
9	July	880,522	20	21	880,522					
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: June									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June	771,855	26	21	771,855					
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: March									
1	January									
2	February									
3	March	800,990	1	19	800,990					
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: May									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May	719,175	16	18	719,175					
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									

15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: November									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November	808,047	21	18	808,047					
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: October									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October	680,207	26	19	680,207					
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: September									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September	754,859	12	20	754,859					
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: Total Quarter 1									
1	January									
2	February									
3	March									
4	Total for Quarter 1				2,610,119					
5	April									

14	November									
15	December									
16	Total for Quarter 4				2,373,874					
17	Total									

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)	
	NAME OF SYSTEM: Enter System										
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-12-31	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	19,479
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	19,479
10	Purchases (other than for Energy Storage)				
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	3,620,861			
17	Delivered	3,601,382			
18	Net Transmission for Other (Line 16 minus line 17)	19,479			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	19,479			

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Enter System					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total					

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofa accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

Name of Respondent: Vermont Transco, LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/31/2022	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:				
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power; the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of storage.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In column (n), report the cost of power purchased for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and other equipment and purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Trans: (D)
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	1400 Newport	Stanstead, Que	120	120	SINGLE	6.92			795 ACSR	728,845	851,395	1,580,239				
2	1429 HG Converter	Bedford Que	120	120	H FRAME	0.22			1272 ACSR	0	0	0				
3	1429 HG Converter1	Bedford Que				7.37				547,187	2,297,760	2,844,946				
4	3320 Vernon	Newfane	345	345	H FRAME	17.44			954 ACSR	159,395	39,466,788	39,626,184				
5	3321 Newfane	Coolidge	345	345	H FRAME	35.39			954 ACSR	1,512,916	55,178,733	56,691,649				
6	3340 Vernon	VT Yankee	345	345	TOWER	0.24			927 ACAR/954 ACSR	0	2,227,547	2,227,547				
7	3381 Vernon	VT Yankee	345	345	TOWER	0.24			927 ACAR/954 ACSR	84,210	1,804,458	1,888,668				
8	340 Coolidge	Vernon, VT	345	345	H FRAME	50.90			927 ACAR/954 ACSR	2,161,491	55,776,327	57,937,818				
9	350 Coolidge	West Rutland, VT	345	345	H FRAME	27.38			954 ACSR	1,763,023	12,137,420	13,900,443				
10	370 West Rutland	New Haven, VT	345	345	H FRAME	35.69			954 ACSR	207,736	50,607,800	50,815,536				
11	379 Vernon	Fitzwilliam, NH	345	345	TOWER	0.10			927 ACAR/954 ACSR	2,203	461,402	463,606				
12	381 Vernon	Northfield, MA	345	345	TOWER	0.09			927 ACAR/954 ACSR	0	415,947	415,947				
13	B2 Bennington	Arlington, VT	46	115	H FRAME	12.20			927 ACAR	249,797	813,198	1,062,995				
14	F206 Granite	Comerford, NH	230	230	H FRAME	32.10			927 ACAR	1,265,170	11,074,624	12,339,794				
15	F206 Granite1	Comerford, NH	230	230	H FRAME	0.39			954 ACSR	104,804	863,415	968,219				
16	K149 Ascutney	BlilwsFils-SIHil NH	115	115	H FRAME	1.33			477 ACSR	3,712	1,426,711	1,430,423				
17	K149 Ascutney1	BlilwsFils-SlytnHil								6,508	1,354,442	1,360,950				
18	K15 Ascutney	Windsor, VT	115	115	H FRAME	7.98			927 ACAR, 795 ACSR & 1272 ACSR	263,480	3,320,612	3,584,092				
19	K 174 Ascutney	North Road	115	115	H FRAME	0.22			795 ACSR/1272 ACSR	9,063	823,158	832,221				
20	K18 East Ave	Lime Kiln	115	115	SINGLE	1.45			1272 ACSR	19,275	4,861,334	4,880,609				
21	K186 Vernon	Vernon Rd ChstntHill	115	115	H FRAME	0.16			1272 ACSR	0	324,842	324,842				
22	K19 Georgia	Sand Bar	115	115	H FRAME	8.90			927 ACAR	177,393	4,035,061	4,212,455				
23	K21 Essex	Georgia, VT	115	115	H FRAME	18.06			954 ACSR	105,546	15,233,040	15,338,585				
24	K22 Essex	Sand Bar	115	115	H FRAME	11.19			954 AAC	122,078	16,195,407	16,317,485				
25	K23 Essex	Lime Kiln - Tafts	115	115	SINGLE	6.34			1272 ACSR	252,214	6,594,707	6,846,921				
26	K24:Essex	Duxbury-Middlesex, VT	115	115	H FRAME	26.52			795 ACSR	1,449,211	21,455,316	22,904,527				
27	K24ST Duxbury Tap	Stowe, VT	115	115	SINGLE	9.80			1272 ACSR	8,212,372	19,280,860	27,493,232				
28	K25 Essex	East Ave	115	115	SINGLE	4.73			1272 ACSR	255,620	7,091,870	7,347,490				
29	K26 Hartford	Wilder, VT	115	115	H FRAME	1.30			795 ACSR	2,948	912,096	915,043				
30	K27 Tafts Corner	Williston, VT	115	115	H FRAME	2.07			1272 ACSR	3,492	1,459,825	1,463,318				
31	K28 St. Johnsbury	Lyndonville, VT	115	115	H FRAME	8.59			927 ACAR	329,834	1,180,539	1,510,373				
32	K30 Middlebury	West Rutland, VT	115	115	H FRAME	28.03			927 ACAR	821,800	12,624,805	13,446,605				
33	K31 Coolidge	Ascutney, VT	115	115	H FRAME	13.94			1351 ACSS	393,659	29,120,765	29,514,424				

34	K32 Cold River	Coolidge, VT	115	115	H FRAME	18.20			795 ACSR	89,764	14,590,755	14,680,519				
35	K33 Williston	Queen City	115	115	H FRAME	6.27	0.66		927ACAR/1272 ACSR	1,103,776	3,975,050	5,078,827				
36	K34 West Rutland	Blissville, VT	115	115	H FRAME	11.59			795 ACSR/954 ACSR	142,587	11,991,465	12,134,052				
37	K35 North Rutland	Cold River	115	115	H FRAME	5.64			795 ACSR/954 ACSR	92,143	6,591,915	6,684,058				
38	K37 North Rutland	West Rutland, VT	115	115	H FRAME	5.10			795 ACSR/927 ACAR	81,696	4,422,777	4,504,473				
39	K39 Lyndonville	Sheffield, VT	115	115	H FRAME	11.97			927 ACAR	398,950	3,446,661	3,845,611				
40	K4 Bennington	Adams, VT	115	115	H FRAME	12.04			927 ACAR, 795 ACSR, 954 ACSR, 1272 ACSR	241,772	9,316,270	9,558,042				
41	K40 Vernon	VT Yankee	115	115	SINGLE	0.04			1272 ACSR	0	113,821	113,821				
42	K41 Highgate	Jay, VT	120	120	H FRAME	32.36			556 ACSR	1,337,334	23,947,716	25,285,050				
43	K42 Georgia	Highgate, VT	115	115	H FRAME	16.75			556/1272 ACSR	322,360	4,005,382	4,327,741				
44	K42T St. Albans Tap	St Albans, VT	115	115	H FRAME	1.03			556/1272 ACSR	0	794,915	794,915				
45	K43 New Haven	Williston, VT	115	115	H FRAME	20.85			954 ACSR	314,400	15,205,838	15,520,238				
46	K46 Jay	Irasburg, VT	120	120	SINGLE	21.93			556/1272 ACSR	1,144,438	8,693,339	9,837,776				
47	K46-3 Moshers Tap	Newport, VT	120	120	SINGLE	3.11			556 ACSR	299,160	1,590,155	1,889,315				
48	K47 Irasburg	Sheffield, VT	115	115	H FRAME	15.99			927 ACAR	339,878	2,064,946	2,404,824				
49	K50 Chelsea Tap	Hartford, VT	115	115	H FRAME	21.44			795 ACSR	104,415	17,041,464	17,145,879				
50	K51 Granite	Chelsea Tap, VT	115	115	H FRAME	11.25			795 ACSR	30,860	7,490,706	7,521,566				
51	K54 Barre	Granite, VT	115	115	H FRAME	5.63			954 ACSS	193,508	1,507,057	1,700,566				
52	K55 Berlin	Barre, VT	115	115	H FRAME	5.60			795 ACSR	54,826	3,462,853	3,517,680				
53	K56 Middlesex	Berlin, VT	115	115	H FRAME	4.77			795 ACSR	35,024	3,490,383	3,525,408				
54	K6 Bennington	Hoosick	115	115	H FRAME	6.04			795 ACSR	105,270	5,558,710	5,663,980				
55	K60 St. Johnsbury	Littleton, NH	115	115	H FRAME	9.56			927 ACAR	167,285	2,467,766	2,635,051				
56	K60 St. Johnsbury1	Littleton, NH								5,880	187,546	193,426				
57	K63 New Haven	Middlebury, VT	115	115	H FRAME	7.54			954 ACSR	270,458	6,619,286	6,889,744				
58	K64 New Haven	Vergennes, VT	115	115	SINGLE	6.72			1272 ACSR	1,378,919	8,430,482	9,809,401				
59	K65 Vergennes	Queen City	115	115	SINGLE	17.61	0.66		1272 ACSR	16,958,423	47,705,283	64,663,706				
60	K65 Vergennes1	Queen City	115	115	UNDERGROUND	2.18			2500 MCM	0	0	0				
61	K7 Blissville	Whitehall, NY	115	115	H FRAME	1.66			795 ACSR	21,098	710,821	731,919				
62	K80 Georgia	East Fairfax, VT	115	115	H FRAME	14.55			927 ACAR	403,415	2,745,246	3,148,661				
63	PV20 Grand Isle	Plattsburgh, NY	115	115	SUBMARINE	0.65			500/100 MCM	18,910	29,448,329	29,467,238				
64	PV20 Sand Bar	Grand Isle, VT	115	115	H FRAME UNDERGROUND	11.27			954 AAC/ACSR, 1750 MCM	82,947	14,562,023	14,644,970				
65	VernonT1	Vernon, VT								0	1,396,641	1,396,641				
36	TOTAL					686.62	1.32			46,954,478	644,847,805	691,802,284				

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	K46 3 Moshers Tap	Newport, VT	3.11	SINGLE				556 ACSR			120	299,160	1,590,155	1,889,315		3,778,630	
2	PV20 Sand Bar	Grand Isle, VT	11.27	H FRAME UNDERGROUND				954 AAC/ACSR 1750 MCM			115			1,396,641		1,396,641	
44	TOTAL		14.38									299,160	1,590,155	3,285,956		5,175,271	

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	COOLIDGE - CAVENDISH, VT	Transmission					448	1		REACTORS/CAPACITORS	4	170
2	VERMONT YANKEE 115KV - VERNON, VT	Transmission								CAPACITORS	3	60
3	GRANITE - WILLIAMS TOWN, VT	Transmission					800	2	1	4CAP, 4 SYNC COND	8	200
4	STOWE-STOWE, VT	Transmission					56					
5	HIGHGATE -HIGHGATE, VT	Transmission					106	2		CAPACITOR	1	6
6	TAFTS CORNER- WILLISTON, VT	Transmission					42	1	1			
7	EAST AVENUE - BURLINGTON, VT1	Transmission					56	1				
8	IRASBURG - IRASBURG, VT	Transmission					42	1				
9	BLISSVILLE(PST to NY) - POULTNEY,VT	Transmission					350	1				
10	LIMEKILN - SOUTH BURLINGTON, VT	Transmission					56	1				
11	CHELSEA - CHELSEA, VT	Transmission					56	1				
12	LYNDONVILLE - LYNDON, VT	Transmission					56	1		CAPACITORS	2	25
13	COLD RIVER - CLARENDON, VT	Transmission					56	1		CAPACITOR	1	5
14	NEWFANE - NEWFANE, VT	Transmission					200	1				
15	FLORENCE - PITTSFORD, VT	Transmission					50	1		CAPACITOR	1	5
16	NEWFANE - NEWFANE, VT 1	Transmission					75	1				
17	HARTFORD - HARTFORD, VT	Transmission					56	1		CAPACITOR	2	25
18	NEW HAVEN - NEW HAVEN, VT 3	Transmission							1			
19	GRANITE - WILLIAMSTOWN, VT 1	Transmission					700	2				
20	MIDDLEBURY - MIDDLEBURY,VT	Transmission					56	1		CAPACITOR	1	23
21	NEW HAVEN - NEW HAVEN, VT 2	Transmission					56	1	2			
22	SHEFFIELD - SHEFFIELD, VT	Transmission										
23	NORTH RUTLAND - RUTLAND, VT	Transmission					56	1		CAPACITOR	1	25
24	VERNON - VERNON, VT	Transmission					336	1		REACTOR	1	60
25	JAY - JAY, VT	Transmission					112	2				
26	WINDSOR - WINDSOR, VT	Transmission					56	1				
27	BARRE - BARRE, VT	Transmission					56	1		CAPACITOR	2	16
28	BENNINGTON (NEW) 1	Transmission					70	1	1			
29	BENNINGTON (NEW)	Transmission					56	2		CAPACITORS	2	25
30	BERLIN - BERLIN, VT	Transmission					56	1		CAPACITOR	1	25
31	ASCUTNEY (NEW)	Transmission					56	1				
32	ESSEX - WILLISTON, VT	Transmission					106	2		CAPACITORS	6	148
33	BENNINGTON (NEW) 2	Transmission					56	1				
34	ESSEX (STATCOM) - WILLISTON, VT	Transmission					86	2	1	6VSC, 2 FILT CAP	8	85
35	FAIRFAX - FAIRFAX, VT	Transmission					51	1		CAPACITOR	1	5
36	MIDDLESEX - MORETOWN, VT	Transmission					56	1				
37	ST ALBANS - ST ALBANS, VT	Transmission					56	1				
38	ST JOHNSBURY - ST JOHNSBURY, VT	Transmission					50	1	1			
39	QUEEN CITY - SOUTH BURLINGTON, VT	Transmission					56	1				
40	QUEEN CITY - SOUTH BURLINGTON, VT 1	Transmission					56	1				

41	EAST AVENUE - BURLINGTON, VT	Transmission					100	2				
42	SOUTH HERO - SOUTH HERO, VT	Transmission					22	1				
43	GEORGIA - GEORGIA, VT	Transmission					56	1		CAPACITORS	1	25
44	SANDBAR (PST TO NY) - MILTON, VT	Transmission					350	1		CAPACITORS	1	25
45	WILLISTON - WILLISTON, VT	Transmission								CAPACITORS	1	25
46	NEWPORT VT - NEWPORT, VT	Transmission					56	1	1			
47	BORDER - DERBY, VT	Transmission										
48	TAFTS CORNERS, WILLISTON, VT1	Transmission					56	1				
49	WEST RUTLAND - WEST RUTLAND, VT	Transmission					672	2		CAPACITORS	2	50
50	NEW HAVEN - NEW HAVEN, VT	Transmission					672	2		REACTOR	1	60
51	BLISSVILLE - POULTNEY, VT	Transmission					56	1				
52	SHELBURNE - SHELBURNE, VT	Transmission					20	1				
53	CHARLOTTE - CHARLOTTE, VT	Transmission					20	1				
54	NORTH FERRISBURGH - NORTH FERRISBURGH, VT	Transmission					10	1				
55	VERGENNES - VERGENNES, VT	Transmission					25	1	1			
56	VERMONT YANKEE 345 - VERNON, VT	Transmission					448	1				
57	Total						7,307	60	10		51	1,093

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
19				
20	Non-power Goods or Services Provided for Affiliated			
21	1991 VTA Transmission Agreement	Green Mountain Power Corp.	4010-456	25,620,330
42				

FERC FORM NO. 1 ((NEW))

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